# UNITED STATES SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

# **FORM 10-Q**

# (Mark one)

x QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended June 30, 2013

or

o TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from to

Commission file number 1-9576



# **OWENS-ILLINOIS, INC.**

(Exact name of registrant as specified in its charter)

**Delaware** (State or other jurisdiction of incorporation or organization)

**One Michael Owens Way, Perrysburg, Ohio** (Address of principal executive offices)

**22-2781933** (IRS Employer Identification No.)

> **43551** (Zip Code)

Accelerated filer o

Smaller reporting company o

Registrant's telephone number, including area code: (567) 336-5000

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes x No o

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes x No o

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer x

Non-accelerated filer o (Do not check if a smaller reporting company)

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes o No x

The number of shares of common stock, par value \$.01, of Owens-Illinois, Inc. outstanding as of June 30, 2013 was 164,358,692.

The Condensed Consolidated Financial Statements of Owens-Illinois, Inc. (the "Company") presented herein are unaudited but, in the opinion of management, reflect all adjustments necessary to present fairly such information for the periods and at the dates indicated. All adjustments are of a normal recurring nature. Because the following unaudited condensed consolidated financial statements have been prepared in accordance with Article 10 of Regulation S-X, they do not contain all information and footnotes normally contained in annual consolidated financial statements; accordingly, they should be read in conjunction with the Consolidated Financial Statements and notes thereto appearing in the Company's Annual Report on Form 10-K for the year ended December 31, 2012.

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# OWENS-ILLINOIS, INC. CONDENSED CONSOLIDATED RESULTS OF OPERATIONS (Dollars in millions, except per share amounts)

		Three months	ended J	une 30,		Six months e	ended June 30,	
		2013		2012		2013		2012
Net sales	\$	1,781	\$	1,766	\$	3,422	\$	3,505
Manufacturing, shipping and delivery expense		(1,412)		(1,390)		(2,734)		(2,751)
Gross profit		369		376		688		754
Selling and administrative expense		(129)		(139)		(258)		(279)
Research, development and engineering expense		(15)		(17)		(30)		(32)
Interest expense		(57)		(62)		(128)		(126)
Interest income		1		2		4		5
Equity earnings		16		18		33		31
Royalties and net technical assistance		4		5		8		9
Other income		3		4		6		6
Other expense		(15)		(8)		(29)		(19)
Earnings from continuing operations before income taxes		177		179		294		349
Provision for income taxes		(37)		(41)		(70)		(85)
	. <u></u>	(37)		(41)		(70)		(03)
Earnings from continuing operations		140		138		224		264
Loss from discontinued operations		(3)		(1)		(13)		(2)
real real real real real real real real								
Net earnings		137		137		211		262
Net earnings attributable to noncontrolling interests		(5)		(4)		(10)		(8)
Net earnings attributable to the Company	\$	132	\$	133	\$	201	\$	254
Amounts attributable to the Company:								
Earnings from continuing operations	\$	135	\$	134	\$	214	\$	256
Loss from discontinued operations	Ŷ	(3)	Ŷ	(1)	Ψ	(13)	Ŷ	(2)
Net earnings	\$	132	\$	133	\$	201	\$	254
Basic earnings per share:								
Earnings from continuing operations	\$	0.82	\$	0.82	\$	1.30	\$	1.56
Loss from discontinued operations		(0.02)		(0.01)		(0.08)		(0.02)
Net earnings	\$	0.80	\$	0.81	\$	1.22	\$	1.54
Weighted average shares outstanding (thousands)		164,369		164,799		164,220		164,520
(inclusion and the states of the states of the states)		101,000		101,700		101,220		101,020
Diluted earnings per share:								
Earnings from continuing operations	\$	0.81	\$	0.81	\$	1.29	\$	1.54
Loss from discontinued operations		(0.02)		(0.01)		(0.08)		(0.02)
Net earnings	\$	0.79	\$	0.80	\$	1.21	\$	1.52
Weighted average diluted shares outstanding (thousands)		165,731		165,930		165,617		166,062
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See accompanying notes.

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# OWENS-ILLINOIS, INC. CONDENSED CONSOLIDATED COMPREHENSIVE INCOME (Dollars in millions)

	Three months ended June 30,			Six months ended June 30,			
		2013		2012	 2013		2012
Net earnings	\$	137	\$	137	\$ 211	\$	262
Other comprehensive income (loss):							
Foreign currency translation adjustments		(162)		(207)	(194)		(108)
Pension and other postretirement benefit adjustments, net of		90		33	135		57

tax				
Change in fair value of derivative instruments	(4)	3		3
Other comprehensive loss	(76)	(171)	(59)	(48)
Total comprehensive income (loss)	61	(34)	152	214
Comprehensive income attributable to noncontrolling interests	(3)	(1)	(4)	(12)
Comprehensive income (loss) attributable to the Company	\$ 58	\$ (35)	\$ 148	\$ 202

See accompanying notes.

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# OWENS-ILLINOIS, INC. CONDENSED CONSOLIDATED BALANCE SHEETS (Dollars in millions, except per share amounts)

		June 30, 2013	Dee	cember 31, 2012		June 30, 2012
Assets						
Current assets:						
Cash and cash equivalents	\$	249	\$	431	\$	336
Receivables, less allowances for losses and discounts (\$42 at June 30, 2013, \$41 at						
December 31, 2012, and \$40 at June 30, 2012)		1,159		968		1,173
Inventories		1,175		1,139		1,223
Prepaid expenses		110		110		115
Total current assets		2,693		2,648		2,847
Investments and other assets:						
Equity investments		290		294		292
Repair parts inventories		129		133		149
Pension assets						115
Other assets		667		675		687
Goodwill		2,031		2,079		2,023
Total other assets		3,117		3,181		3,266
Property, plant and equipment, at cost		6,420		6,667		6,777
Less accumulated depreciation		3,820		3,898		4,056
•				<u> </u>	-	
Net property, plant and equipment		2,600		2,769		2,721
			-			
Total assets	\$	8,410	\$	8,598	\$	8,834
	-	, -	-		-	· · ·
4						
+						

# CONDENSED CONSOLIDATED BALANCE SHEETS — Continued

	June 30, December 31, 2013 2012			June 30, 2012	
Liabilities and Share Owners' Equity			 	-	
Current liabilities:					
Short-term loans and long-term debt due within one year	\$	437	\$ 319	\$	452
Current portion of asbestos-related liabilities		155	155		165
Accounts payable		982	1,032		909
Other liabilities		545	 656		588
Total current liabilities		2,119	2,162		2,114
Long-term debt		3,336	3,454		3,567
Deferred taxes		190	182		204
Pension benefits		805	846		817
Nonpension postretirement benefits		199	264		266
Other liabilities		310	329		374
Asbestos-related liabilities		257	306		248
Commitments and contingencies					
Share owners' equity:					
Share owners' equity of the Company:					
Common stock, par value \$.01 per share, 250,000,000 shares authorized,					
182,510,982, 181,865,751, and 181,726,093 shares issued (including treasury					
shares), respectively		2	2		2
Capital in excess of par value		3,018	3,005		3,000
Treasury stock, at cost, 18,152,290, 17,901,925, and 16,656,654 shares, respectively		(433)	(425)		(402)

Retained earnings (loss)	6	(195)	(125)
Accumulated other comprehensive loss	(1,559)	(1,506)	(1,373)
Total share owners' equity of the Company	1,034	881	1,102
Noncontrolling interests	160	174	142
Total share owners' equity	1,194	1,055	1,244
Total liabilities and share owners' equity	\$ 8,410	\$ 8,598	\$ 8,834

See accompanying notes.

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# OWENS-ILLINOIS, INC. CONDENSED CONSOLIDATED CASH FLOWS (Dollars in millions)

	Six months	ended June 30,
	2013	2012
Cash flows from operating activities:	<b>A A A A</b>	*
Net earnings	\$ 211	\$ 262
Loss from discontinued operations	13	2
Non-cash charges (credits):		
Depreciation	180	191
Amortization of intangibles and other deferred items	19	16
Amortization of finance fees and debt discount	16	16
Pension expense	52	44
Restructuring, asset impairment and related charges	10	
Other	34	31
Pension contributions	(17)	(39)
Asbestos-related payments	(49)	(58)
Cash paid for restructuring activities	(47)	(40)
Change in non-current assets and liabilities	(49)	(39)
Change in components of working capital	(351)	(380)
Cash provided by continuing operating activities	22	6
Cash utilized in discontinued operating activities	(5)	(2)
Total cash provided by operating activities	17	4
Cash flows from investing activities:		
Additions to property, plant and equipment	(164)	(124)
Acquisitions, net of cash acquired		(5)
Net cash proceeds related to sale of assets and other	6	20
Proceeds from collection of (payments to fund) minority partner loan	(4)	9
Cash utilized in investing activities	(162)	
Cash flows from financing activities:		()
Additions to long-term debt	674	119
Repayments of long-term debt	(724)	(128)
Increase in short-term loans	59	31
Net receipts (payments) for hedging activity	(6)	
Payment of finance fees	(7)	
Dividends paid to noncontrolling interests	(21)	
Treasury shares purchased	(10)	
Issuance of common stock and other	6	1
Cash provided by (utilized in) financing activities	(29)	
Effect of exchange rate fluctuations on cash	(8)	
Decrease in cash	(182)	
Cash at beginning of period	431	400
Cash at end of period	\$ 249	\$ 336
	φ <u>249</u>	φ 330

See accompanying notes.

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# OWENS-ILLINOIS, INC. NOTES TO CONDENSED CONSOLIDATED FINANCIAL STATEMENTS Tabular data dollars in millions, except per share amounts

#### 1. Segment Information

The Company has four reportable segments based on its geographic locations: Europe, North America, South America and Asia Pacific. These four segments are aligned with the Company's internal approach to managing, reporting, and evaluating performance of its global glass operations. Certain assets and activities not directly related to one of the regions or to glass manufacturing are reported with Retained corporate costs and other. These include licensing, equipment manufacturing, global engineering, and non-glass equity investments. Retained corporate costs and other also includes certain

headquarters administrative and facilities costs and certain incentive compensation and other benefit plan costs that are global in nature and are not allocable to the reportable segments.

The Company's measure of profit for its reportable segments is segment operating profit, which consists of consolidated earnings from continuing operations before interest income, interest expense, and provision for income taxes and excludes amounts related to certain items that management considers not representative of ongoing operations as well as certain retained corporate costs. The Company's management uses segment operating profit, in combination with net sales and selected cash flow information, to evaluate performance and to allocate resources. Segment operating profit for reportable segments includes an allocation of some corporate expenses based on both a percentage of sales and direct billings based on the costs of specific services provided.

Financial information for the three and six months ended June 30, 2013 and 2012 regarding the Company's reportable segments is as follows:

	 Three months	ended Jui	ne 30,	 Six months e	ended June 30,	
	2013		2012	2013		2012
let sales:						
Europe	\$ 746	\$	731	\$ 1,396	\$	1,436
North America	527		516	996		998
South America	269		282	538		559
Asia Pacific	231		230	478		487
eportable segment totals	1,773		1,759	3,408		3,480
Other	8		7	14		25
let sales	\$ 1,781	\$	1,766	\$ 3,422	\$	3,505

	Three months ended June 30,			Six months ended June 30,				
		2013		2012		2013		2012
Segment operating profit:								
Europe	\$	111	\$	107	\$	170	\$	215
North America		93		96		167		174
South America		37		47		90		85
Asia Pacific		26		16		66		52
Reportable segment totals		267		266		493		526
Items excluded from segment operating profit:								
Retained corporate costs and other		(34)		(27)		(65)		(56)
Restructuring, asset impairment and related charges						(10)		
Interest income		1		2		4		5
Interest expense		(57)		(62)		(128)		(126)
Earnings from continuing operations before income taxes	\$	177	\$	179	\$	294	\$	349

Financial information regarding the Company's total assets is as follows:

	June 30, 2013		December 31, 2012		June 30, 2012
Total assets:					
Europe	\$ 3,452	\$	3,362	\$	3,544
North America	2,029		1,994		2,055
South America	1,495		1,655		1,583
Asia Pacific	1,178		1,349		1,318
Reportable segment totals	8,154		8,360		8,500
Other	256		238		334
Consolidated totals	\$ 8,410	\$	8,598	\$	8,834

#### 2. Inventories

Major classes of inventory are as follows:

		June 30, 2013		December 31, 2012		June 30, 2012	
Finished goods	\$	1,006	\$	957	\$	1,054	
Raw materials		125		137		124	
Operating supplies		44		45		45	
	\$	1,175	\$	1,139	\$	1,223	
	8						

#### 3. Derivative Instruments

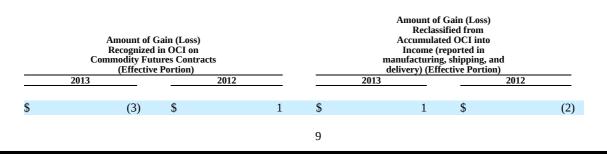
The Company has certain derivative assets and liabilities which consist of natural gas forwards and foreign exchange option and forward contracts. The Company uses an income approach to valuing these contracts. Natural gas forward rates and foreign exchange rates are the significant inputs into the valuation models. These inputs are observable in active markets over the terms of the instruments the Company holds, and accordingly, the Company classifies its derivative assets and liabilities as Level 2 in the hierarchy. The Company also evaluates counterparty risk in determining fair values.

# Commodity Futures Contracts Designated as Cash Flow Hedges

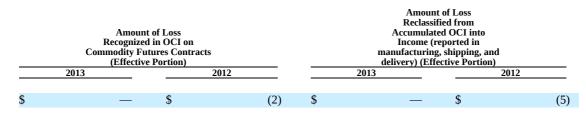
In North America, the Company enters into commodity futures contracts related to forecasted natural gas requirements, the objectives of which are to limit the effects of fluctuations in the future market price paid for natural gas and the related volatility in cash flows. The Company continually evaluates the natural gas market and related price risk and periodically enters into commodity futures contracts in order to hedge a portion of its usage requirements. The majority of the sales volume in North America is tied to customer contracts that contain provisions that pass the price of natural gas to the customer. In certain of these contracts, the customer has the option of fixing the natural gas price component for a specified period of time. At June 30, 2013 and 2012, the Company had entered into commodity futures contracts covering approximately 7,400,000 MM BTUs and 6,200,000 MM BTUs, respectively, primarily related to customer requests to lock the price of natural gas.

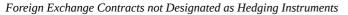
The Company accounts for the above futures contracts as cash flow hedges at June 30, 2013 and recognizes them on the balance sheet at fair value. The effective portion of changes in the fair value of a derivative that is designated as, and meets the required criteria for, a cash flow hedge is recorded in the Accumulated Other Comprehensive Income component of share owners' equity ("OCI") and reclassified into earnings in the same period or periods during which the underlying hedged item affects earnings. At June 30, 2013 and 2012, an unrecognized loss of \$1 million and \$3 million, respectively, related to the commodity futures contracts was included in Accumulated OCI, and will be reclassified into earnings over the next twelve to twenty-four months. Any material portion of the change in the fair value of a derivative designated as a cash flow hedge that is deemed to be ineffective is recognized in current earnings. The ineffectiveness related to these natural gas hedges for the three and six months ended June 30, 2013 and 2012 was not material.

The effect of the commodity futures contracts on the results of operations for the three months ended June 30, 2013 and 2012 is as follows:



The effect of the commodity futures contracts on the results of operations for the six months ended June 30, 2013 and 2012 is as follows:





The Company's subsidiaries may enter into short-term forward exchange or option agreements to purchase foreign currencies at set rates in the future. These agreements are used to limit exposure to fluctuations in foreign currency exchange rates for significant planned purchases of fixed assets or commodities that are denominated in currencies other than the subsidiaries' functional currency. Subsidiaries may also use foreign exchange contracts to offset the foreign currency risk for receivables and payables, including intercompany receivables and payables, not denominated in, or indexed to, their functional currencies. The Company records these short-term foreign exchange agreements on the balance sheet at fair value and changes in the fair value are recognized in current earnings.

At June 30, 2013 and 2012, various subsidiaries of the Company had outstanding foreign exchange contracts denominated in various currencies covering the equivalent of approximately \$740 million and \$590 million, respectively, related primarily to intercompany transactions and loans.

The effect of the foreign exchange contracts on the results of operations for the three months ended June 30, 2013 and 2012 is as follows:

Location of Gain (Loss) Recognized in Income on		Amount of Gain (Loss) Recognized in Income on Foreign Exchange Contracts							
Foreign Exchange Contracts	20	)13	2012						
Other expense	\$	(9)	\$		9				

The effect of the foreign exchange contracts on the results of operations for the six months ended June 30, 2013 and 2012 is as follows:

Location of Gain (Loss) Recognized in Income on	Amount of Gain (Loss) Recognized in Income on Foreign Exchange Contracts							
Foreign Exchange Contracts		2013		2012	_			
Other expense	\$	(12)	\$		10			
	10							

The Company records the fair values of derivative financial instruments on the balance sheet as follows: (a) receivables if the instrument has a positive fair value and maturity within one year, (b) deposits, receivables, and other assets if the instrument has a positive fair value and maturity after one year, (c) other accrued liabilities or other liabilities (current) if the instrument has a negative fair value and maturity within one year, and (d) other liabilities if the instrument has a negative fair value and maturity after one year. The following table shows the amount and classification (as noted above) of the Company's derivatives:

	Balance Sheet Location	June 30, 2013		Fair Value December 31, 2012		June 30, 2012
Asset Derivatives:						
Derivatives not designated as hedging instruments:						
Foreign exchange contracts	а	\$ 2	\$	4	\$	2
Foreign exchange contracts	b					1
Total asset derivatives		\$ 2	\$	4	\$	3
Liability Derivatives:						
Derivatives designated as hedging instruments:						
Commodity futures contracts	С	\$ 1	\$	1	\$	3
Derivatives not designated as hedging instruments:						
Foreign exchange contracts	С	9		9		5
Total liability derivatives		\$ 10	\$	10	\$	8
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# 4. Restructuring Accruals

Selected information related to the restructuring accruals for the three months ended June 30, 2013 and 2012 is as follows:

	As	pean set ization		Pacific ucturing	Restr	other ucturing actions		Total ructuring
Balance at April 1, 2013	\$	37	\$	4	\$	54	\$	95
Net cash paid, principally severance and related benefits		(7)		(1)		(5)		(13)
Other, including foreign exchange translation		1						1
Balance at June 30, 2013	\$	31	\$	3	\$	49	\$	83
	As	pean set ization		Pacific ucturing	Restr	ther ucturing ctions		Total ructuring
Balance at April 1, 2012	As	set			Restr	ucturing		
Balance at April 1, 2012 Charges	As Optim	set ization	Restru	ucturing	Restr Ac	ucturing ctions	Rest	ructuring
	As Optim	set ization	Restru	ucturing 6	Restr Ac	ucturing ctions	Rest	ructuring
Charges	As Optim	set ization	Restru	ucturing 6	Restr Ac	ucturing tions 67	Rest	ructuring 76 —
Charges Write-down of assets to net realizable value	As Optim	set ization 3 1	Restru	6 (1)	Restr Ac	cturing ctions 67 (2)	Rest	ructuring 76 — (2)

Selected information related to the restructuring accruals for the six months ended June 30, 2013 and 2012 is as follows:

	As	pean set ization		a Pacific ructuring	Other structuring Actions	]	Total Restructuring
Balance at January 1, 2013	\$	53	\$	6	\$ 64	\$	123
Charges		7		2	1		10
Write-down of assets to net realizable value		(2)					(2)
Net cash paid, principally severance and related benefits		(27)		(5)	(15)		(47)
Other, including foreign exchange translation					(1)		(1)
Balance at June 30, 2013	\$	31	\$	3	\$ 49	\$	83
	As	pean set ization		a Pacific ructuring	Other structuring Actions	]	Total Restructuring
Balance at January 1, 2012	As	set			structuring	] \$	
Balance at January 1, 2012 Charges	As Optim	set ization	Rest	ructuring	 structuring Actions		Restructuring
5	As Optim	set ization	Rest	ructuring 17	 structuring Actions		Restructuring
Charges	As Optim	set ization	Rest	ructuring 17	 structuring Actions 74		Restructuring 103 —
Charges Write-down of assets to net realizable value	As Optim	set ization 12 1	Rest	17 (1)	 structuring Actions 74 (2)		Restructuring

The Company's decisions to curtail selected production capacity have resulted in write downs of certain long-lived assets to the extent their carrying amounts exceeded fair value or fair value less cost to sell. The Company classified the significant assumptions used to determine the fair value of

the impaired assets as Level 3 in the fair value hierarchy as set forth in the general accounting principles for fair value measurements.

# European Asset Optimization

During the six months ended June 30, 2013, the Company recorded charges of \$7 million related to the European Asset Optimization program. These charges represented additional employee costs that the Company was required to record for the furnace closures announced during the fourth quarter of 2012.

# 5. Pensions Benefit Plans and Other Postretirement Benefits

The components of the net periodic pension cost for the three months ended June 30, 2013 and 2012 are as follows:

		U.	s.		Non-U.S.				
		2013		2012		2013		2012	
Service cost	\$	7	\$	7	\$	8	\$	6	
Interest cost		27		29		17		18	
Expected asset return		(46)		(46)		(22)		(22)	
Amortization:									
Actuarial loss		27		24		8		6	
	<b>A</b>	45	<i>ф</i>		<i>ф</i>		<i>ф</i>	0	
Net periodic pension cost	\$	15	\$	14	\$	11	\$	8	

The components of the net periodic pension cost for the six months ended June 30, 2013 and 2012 are as follows:

	<u>U.S.</u>				Non-U.S.				
	2013		2012	2	20	013		2012	
Service cost	\$	14	\$	14	\$	16	\$	13	
Interest cost		54		57		34		37	
Expected asset return		(92)		(92)		(45)		(44)	
Amortization:									
Actuarial loss		55		48		16		11	
Net periodic pension cost	\$	31	\$	27	\$	21	\$	17	

The U.S. pension expense for the six months ended June 30, 2013 excludes \$8 million of special termination benefits that were recorded in discontinued operations.

The components of the net postretirement benefit cost for the three months ended June 30, 2013 and 2012 are as follows:

	U.S.			Non			
		2013		2012	2013		2012
Service cost	\$		\$	_	\$ 1	\$	1
Interest cost		1		2	1		1
Curtailment gain		(5)					
Amortization:							
Prior service credit		(3)		(1)			
Actuarial loss				2			
Net amortization		(3)		1			
Net postretirement benefit cost	\$	(7)	\$	3	\$ 2	\$	2

The components of the net postretirement benefit cost for the six months ended June 30, 2013 and 2012 are as follows:

		U.S.				Non-U.S.			
	201	3		2012		2013		2012	
Service cost	\$	_	\$	1	\$	1	\$	1	
Interest cost		2		4		2		2	
Curtailment gain		(5)							
Amortization:									
Prior service credit		(4)		(2)					
Actuarial loss		2		3					
Net amortization		(2)		1		_			
Net postretirement benefit cost	\$	(5)	\$	6	\$	3	\$	3	

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During the second quarter of 2013, the Company recorded a curtailment gain related to modifications made to one of its U.S. postretirement benefit plans that reduced or eliminated certain health care and life insurance benefits. These modifications also resulted in a \$55 million reduction in the postretirement benefit obligation that was recognized in accumulated other comprehensive income.

#### 6. Income Taxes

The Company performs a quarterly review of the annual effective tax rate and makes changes if necessary based on new information or events. The estimated annual effective tax rate is forecasted quarterly using actual historical information and forward-looking estimates. The estimated annual effective tax rate may fluctuate due to changes in forecasted annual operating income; changes in the forecasted mix of earnings by country; changes to the valuation allowance for deferred tax assets (such changes would be recorded discretely in the quarter in which they occur); changes to actual or forecasted permanent book to tax differences (non-deductible expenses); impacts from future tax settlements with state, federal or foreign tax authorities (such changes would be recorded discretely in the quarter in which they occur); or impacts from tax law changes. To the extent such changes impact deferred tax assets/liabilities, these changes would generally be recorded discretely in the quarter in which they occur. Additionally, the annual

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effective tax rate differs from the statutory U.S. Federal tax rate of 35% primarily because of valuation allowances in some jurisdictions and varying non-U.S. tax rates.

# 7. Debt

The following table summarizes the long-term debt of the Company:

	June 30, 2013	December 31, 2012	June 30, 2012
Secured Credit Agreement:			
Revolving Credit Facility:			
Revolving Loans	\$ —	\$ —	\$ —
Term Loans:			
Term Loan A (25 million AUD at June 30, 2013)	23	53	173
Term Loan B	525	525	600
Term Loan C (102 million CAD at June 30, 2013)	97	102	113
Term Loan D (€123 million at June 30, 2013)	161	163	177
Senior Notes:			
3.00%, Exchangeable, due 2015	607	642	633
7.375%, due 2016	592	591	589
6.875%, due 2017 (€300 million)		396	377
6.75%, due 2020 (€500 million)	653	660	628
4.875%, due 2021 (€330 million)	431		
Senior Debentures:			
7.80%, due 2018	250	250	250
Other	84	95	128
Total long-term debt	 3,423	 3,477	 3,668
Less amounts due within one year	87	23	101
Long-term debt	\$ 3,336	\$ 3,454	\$ 3,567

On May 19, 2011, the Company's subsidiary borrowers entered into the Secured Credit Agreement (the "Agreement"). At June 30, 2013, the Agreement included a \$900 million revolving credit facility, a 25 million Australian dollar term loan, a \$525 million term loan, a 102 million Canadian dollar term loan, and a €123 million term loan, each of which has a final maturity date of May 19, 2016. At June 30, 2013, the Company's subsidiary borrowers had unused credit of \$816 million available under the Agreement.

The weighted average interest rate on borrowings outstanding under the Agreement at June 30, 2013 was 2.13%.

During the six months ended June 30, 2013, a subsidiary of the Company repurchased \$46 million of the 2015 Exchangeable Notes. The amount by which the cash paid exceeded the fair value of the notes repurchased was recorded as a reduction to share owners' equity. The Company recorded \$3 million of additional interest charges for the loss on debt extinguishment and the related write-off of unamortized finance fees.

During March 2013, a subsidiary of the Company issued senior notes with a face value of €330 million due March 31, 2021. The notes bear interest at 4.875% and are guaranteed by substantially all of the Company's domestic subsidiaries. The net proceeds, after deducting debt issuance costs, totaled approximately \$418 million.

During March 2013, a subsidiary of the Company discharged, in accordance with the indenture, all €300 million of the 6.875% senior notes due 2017. The Company recorded \$11 million of additional interest charges for note repurchase premiums and the related write-off of unamortized finance fees.

The Company has a €240 million European accounts receivable securitization program, which extends through September 2016, subject to annual renewal of backup credit lines. Information related to the Company's accounts receivable securitization program is as follows:

June 30,	December 31,	June 30,
2013	2012	2012

Balance (included in short-term loans)	\$ 290 \$	264 \$	302
Weighted average interest rate	1.20%	1.33%	1.42%

The carrying amounts reported for the accounts receivable securitization program, and certain long-term debt obligations subject to frequently redetermined interest rates, approximate fair value. Fair values for the Company's significant fixed rate debt obligations are based on published market quotations, and are classified as Level 1 in the fair value hierarchy.

Fair values at June 30, 2013 of the Company's significant fixed rate debt obligations are as follows:

	Principal Amount			Fair Value
¢	644	101 78	¢	655
Ĵ			φ	
				676
	653	110.91		724
	431	99.26		428
	250	115.50		289
	Am	Amount	Amount         Price           \$         644         101.78           600         112.70           653         110.91           431         99.26	Principal Amount         Market Price           \$         644         101.78         \$           \$         644         101.78         \$           600         112.70         653         110.91           431         99.26         \$

# 8. Contingencies

#### Asbestos

The Company is a defendant in numerous lawsuits alleging bodily injury and death as a result of exposure to asbestos dust. From 1948 to 1958, one of the Company's former business units commercially produced and sold approximately \$40 million of a high-temperature, calcium-silicate based pipe and block insulation material containing asbestos. The Company exited the pipe and block insulation business in April 1958. The typical asbestos personal injury lawsuit alleges various theories of liability, including negligence, gross negligence and strict liability and seek compensatory and in some cases, punitive damages in various amounts (herein referred to as "asbestos claims").

As of June 30, 2013, the Company has determined that it is a named defendant in asbestos lawsuits and claims involving approximately 2,600 plaintiffs and claimants. Based on an analysis of

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the lawsuits pending as of December 31, 2012, approximately 66% of plaintiffs either do not specify the monetary damages sought, or in the case of court filings, claim an amount sufficient to invoke the jurisdictional minimum of the trial court. Approximately 30% of plaintiffs specifically plead damages of \$15 million or less, and 4% of plaintiffs specifically plead damages greater than \$15 million but less than \$100 million. Fewer than 1% of plaintiffs specifically plead damages equal to or greater than \$100 million.

As indicated by the foregoing summary, current pleading practice permits considerable variation in the assertion of monetary damages. The Company's experience resolving hundreds of thousands of asbestos claims and lawsuits over an extended period demonstrates that the monetary relief that may be alleged in a complaint bears little relevance to a claim's merits or disposition value. Rather, the amount potentially recoverable is determined by such factors as the severity of the plaintiff's asbestos disease, the product identification evidence against the Company and other defendants, the defenses available to the Company and other defendants, the specific jurisdiction in which the claim is made, and the plaintiff's medical history and exposure to other disease-causing agents.

In addition to the pending claims set forth above, the Company has claims-handling agreements in place with many plaintiffs' counsel throughout the country. These agreements require evaluation and negotiation regarding whether particular claimants qualify under the criteria established by such agreements. The criteria for such claims include verification of a compensable illness and a reasonable probability of exposure to a product manufactured by the Company's former business unit during its manufacturing period ending in 1958.

The Company has also been a defendant in other asbestos-related lawsuits or claims involving maritime workers, medical monitoring claimants, codefendants and property damage claimants. Based upon its past experience, the Company believes that these categories of lawsuits and claims will not involve any material liability and they are not included in the above description of pending matters or in the following description of disposed matters.

Since receiving its first asbestos claim, the Company as of June 30, 2013, has disposed of the asbestos claims of approximately 392,000 plaintiffs and claimants at an average indemnity payment per claim of approximately \$8,400. Certain of these dispositions have included deferred amounts payable over time. Deferred amounts payable totaled approximately \$11 million at June 30, 2013 (\$24 million at December 31, 2012) and are included in the foregoing average indemnity payment per claim. The Company's asbestos indemnity payments have varied on a per claim basis, and are expected to continue to vary considerably over time. As discussed above, a part of the Company's objective is to achieve, where possible, resolution of asbestos claims pursuant to claims-handling agreements. Failure of claimants to meet certain medical and product exposure criteria in the Company's administrative claims handling agreements has generally reduced the number of marginal or suspect claims that would otherwise have been received. In addition, certain courts and legislatures have reduced or eliminated the number of marginal or suspect claims that the Company otherwise would have received. These developments generally have had the effect of increasing the Company's per-claim average indemnity payment.

The Company believes that its ultimate asbestos-related liability (i.e., its indemnity payments or other claim disposition costs plus related legal fees) cannot reasonably be estimated. Beginning with the initial liability of \$975 million established in 1993, the Company has accrued a total of approximately \$4.3 billion through 2012, before insurance recoveries, for its asbestos-related liability. The Company's ability to reasonably estimate its liability has been significantly affected by, among other factors, the volatility of asbestos-related litigation in the United States, the significant number of co-defendants that have filed for bankruptcy, the magnitude and timing of co-defendant

bankruptcy trust payments, the inherent uncertainty of future disease incidence and claiming patterns, the expanding list of non-traditional defendants that have been sued in this litigation, and the use of mass litigation screenings to generate large numbers of claims by parties who allege exposure to asbestos dust but have no present physical asbestos impairment.

The Company has continued to monitor trends that may affect its ultimate liability and has continued to analyze the developments and variables affecting or likely to affect the resolution of pending and future asbestos claims against the Company. The material components of the Company's accrued liability are based on amounts determined by the Company in connection with its annual comprehensive review and consist of the following estimates, to the extent it is probable that such liabilities have been incurred and can be reasonably estimated: (i) the liability for asbestos claims already asserted against the Company; (ii) the liability for preexisting but unasserted asbestos claims for prior periods arising under its administrative claims-handling agreements with various plaintiffs' counsel; (iii) the liability for asbestos claims not yet asserted against the Company, but which the Company believes will be asserted in the next several years; and (iv) the legal defense costs likely to be incurred in connection with the foregoing types of claims.

The significant assumptions underlying the material components of the Company's accrual are:

a) the extent to which settlements are limited to claimants who were exposed to the Company's asbestos-containing insulation prior to its exit from that business in 1958;

b) the extent to which claims are resolved under the Company's administrative claims agreements or on terms comparable to those set forth in those agreements;

c) the extent of decrease or increase in the incidence of serious disease cases and claiming patterns for such cases;

d) the extent to which the Company is able to defend itself successfully at trial;

e) the extent to which courts and legislatures eliminate, reduce or permit the diversion of financial resources for unimpaired claimants;

f) the number and timing of additional co-defendant bankruptcies;

g) the extent to which bankruptcy trusts direct resources to resolve claims that are also presented to the Company and the timing of the payments made by the bankruptcy trusts; and

h) the extent to which co-defendants with substantial resources and assets continue to participate significantly in the resolution of future asbestos lawsuits and claims.

As noted above, the Company conducts a comprehensive review of its asbestos-related liabilities and costs annually in connection with finalizing and reporting its annual results of operations, unless significant changes in trends or new developments warrant an earlier review. If the results of an annual comprehensive review indicate that the existing amount of the accrued liability is insufficient to cover its estimated future asbestos-related costs, then the Company will record an appropriate charge to increase the accrued liability. The Company believes that a reasonable estimation of the probable amount of the liability for claims not yet asserted against the Company is not possible beyond a period of several years. Therefore, while the results of future annual comprehensive reviews cannot be determined, the Company expects the addition of one year to the estimation period will result in an annual charge.

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The Company's reported results of operations for 2012 were materially affected by the \$155 million fourth quarter charge for asbestos-related costs and asbestos-related payments continue to be substantial. Any future additional charge would likewise materially affect the Company's results of operations for the period in which it is recorded. Also, the continued use of significant amounts of cash for asbestos-related costs has affected and may continue to affect the Company's cost of borrowing and its ability to pursue global or domestic acquisitions. However, the Company believes that its operating cash flows and other sources of liquidity will be sufficient to pay its obligations for asbestos-related costs and to fund its working capital and capital expenditure requirements on a short-term and long-term basis.

#### Other Matters

The Company conducted an internal investigation into conduct in certain of its overseas operations that may have violated the anti-bribery provisions of the United States Foreign Corrupt Practices Act (the "FCPA"), the FCPA's books and records and internal controls provisions, the Company's own internal policies, and various local laws. In October 2012, the Company voluntarily disclosed these matters to the U.S. Department of Justice (the "DOJ") and the Securities and Exchange Commission (the "SEC"). The Company intends to cooperate with any investigation by U.S. authorities.

On July 18, 2013, the Company received a letter from the DOJ indicating that it presently did not intend to take any enforcement action and is closing its inquiry into the matter.

The Company is presently unable to predict the duration, scope or result of any investigation by the SEC or whether the SEC will commence any legal action. The SEC has a broad range of civil sanctions under the FCPA and other laws and regulations including, but not limited to, injunctive relief, disgorgement, penalties, and modifications to business practices. The Company could also be subject to investigation and sanctions outside the United States. While the Company is currently unable to quantify the impact of any potential sanctions or remedial measures, it does not expect such actions will have a material adverse effect on the Company's liquidity, results of operations or financial condition.

The Company received a non-income tax assessment from a foreign tax authority for approximately \$90 million (including penalties and interest). The Company challenged this assessment, but the tax authority's position was upheld in court. The Company strongly disagrees with this ruling and believes it to be contradictory to other court rulings in the Company's favor. Although the Company cannot predict the ultimate outcome of this case, it believes that it is probable that the tax authority's assessment will be overturned by a higher court, and therefore, the Company has not established an accrual. In order to contest the lower court rulings, legal rules require the Company to deposit the amount of the tax assessment, which will be remitted in monthly installments

over the next twenty-four months. A favorable ruling by the higher court will result in a return to the Company of amounts paid. An unfavorable ruling will result in the forfeiture of the deposit, a charge of approximately \$60 million and a non-income tax refund of \$30 million. As of June 30, 2013, the Company has made installment payments totaling \$24 million, which is included in Other assets on the balance sheet.

Other litigation is pending against the Company, in many cases involving ordinary and routine claims incidental to the business of the Company and in others presenting allegations that are non-routine and involve compensatory, punitive or treble damage claims as well as other types of relief. The Company records a liability for such matters when it is both probable that the liability has been incurred and the amount of the liability can be reasonably estimated. Recorded amounts are reviewed and adjusted to reflect changes in the factors upon which the estimates are based including additional information, negotiations, settlements, and other events.

# 9. Share Owners' Equity

The activity in share owners' equity for the three months ended June 30, 2013 and 2012 is as follows:

				Share Ow	ners	s' Equity of t	he C	Company					
	Com Sto		E	apital in xcess of ar Value		Freasury Stock	E	Retained Earnings (Loss)	Co	Accumulated Other omprehensive Loss	Non- controlling Interests		Fotal Share Owners' Equity
Balance on April 1, 2013	\$	2	\$	3,013	\$	(424)	\$	(126)	\$	(1,485)	\$ 175	\$	1,155
Issuance of common stock (0.1 million shares)				3									3
Reissuance of common stock (0.06 million shares)						1							1
Treasury shares purchased (0.3 million shares)						(10)							(10)
Repurchase of exchangeable notes				(1)									(1)
Stock compensation				3									3
Comprehensive income:													
Net earnings								132			5		137
Foreign currency translation adjustments										(160)	(2)		(162)
Pension and other postretirement benefit													
adjustments, net of tax										90			90
Change in fair value of derivative instruments										(4)			(4)
Dividends paid to noncontrolling interests on subsidiary common stock											(21)		(21)
Contributions from noncontrolling interests											3		3
Balance on June 30, 2013	\$	2	\$	3,018	\$	(433)	\$	6	\$	(1,559)	\$ 160	\$	1,194
	<b></b>			3,010	-	(100)	-			(1,000)	<u> </u>	-	1,10
				Share Ow	ners	s' Equity of t	he C	Company					
	Com Sto		E	apital in xcess of ar Value	-	Freasury Stock		Retained Loss	Co	Accumulated Other omprehensive Loss	Non- controlling Interests		Fotal Share Owners' Equity
Balance on April 1, 2012	\$	2	\$	2,996	\$	(404)	\$	(258)	\$	(1,205)	\$ 164	\$	1,295
Issuance of common stock (0.1 million shares)				1									1
Reissuance of common stock (0.07 million shares)						2							2
Stock compensation				3									3
Comprehensive income:													
Net earnings								133			4		137
Foreign currency translation adjustments										(204)	(3)		(207)
Pension and other postretirement benefit													
adjustments, net of tax										33			33
Change in fair value of derivative instruments										3			3

Change in fair value of derivative instruments					3		3
Dividends paid to noncontrolling interests on							
subsidiary common stock						(23)	(23)
Balance on June 30, 2012	\$ 2	\$ 3,000	\$ (402) \$	(125) \$	(1,373) \$	142 \$	1,244
		20					

The activity in share owners' equity for the six months ended June 30, 2013 and 2012 is as follows:

			Share Ow	/ners	s' Equity of t	he Cor	npany			
	ımon ock	E	apital in Excess of ar Value	1	Freasury Stock	Ear	ained mings Joss)	ccumulated Other mprehensive Loss	Non- controlling Interests	Fotal Share Owners' Equity
Balance on January 1, 2013	\$ 2	\$	3,005	\$	(425)	\$	(195)	\$ (1,506)	\$ 174	\$ 1,055
Issuance of common stock (0.4 million shares)			7							7
Reissuance of common stock (0.1 million shares)					2					2
Treasury shares purchased (0.3 million shares)					(10)					(10)
Repurchase of exchangeable notes			(1)							(1)
Stock compensation			7							7
Comprehensive income:										
Net earnings							201		10	211
Foreign currency translation adjustments								(188)	(6)	(194)

Pension and other postretirement benefit adjustments, net of tax							135		135
Dividends paid to noncontrolling interests on									
subsidiary common stock								(21)	(21)
Contributions from noncontrolling interests								3	3
Balance on June 30, 2013	\$ 2	\$ 3,018	\$	(433)	\$ 6	\$	(1,559) \$	160	\$ 1,194
	 	 	-		 	-			

				Share Ow	ners	' Equity of t	he C	Company				
	Com Sto		]	Capital in Excess of Par Value	7	Freasury Stock	I	Retained Loss	Accumulated Other Comprehensive Loss	Non- controlling Interests		otal Share Owners' Equity
Balance on January 1, 2012	\$	2	\$	2,991	\$	(405)	\$	(379)	\$ (1,321)	\$ 153	\$	1,041
Issuance of common stock (0.2 million shares)				2								2
Reissuance of common stock (0.1 million shares)						3						3
Stock compensation				7								7
Comprehensive income:												
Net earnings								254		8		262
Foreign currency translation adjustments									(112)	4		(108)
Pension and other postretirement benefit												
adjustments, net of tax									57			57
Change in fair value of derivative instrument									3			3
Dividends paid to noncontrolling interests on												
subsidiary common stock										(23)	)	(23)
Balance on June 30, 2012	\$	2	\$	3,000	\$	(402)	\$	(125)	\$ (1,373)	\$ 142	\$	1,244

During the three and six months ended June 30, 2013, the Company purchased 348,000 shares of its common stock for \$10 million pursuant to authorization by its Board of Directors in August 2012 to purchase up to \$75 million of the Company's common stock until December 31, 2013.

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# 10. Accumulated Other Comprehensive Loss

The activity in accumulated other comprehensive loss for the three months ended June 30, 2013 is as follows:

	-	let Effect of Exchange Rate Iuctuations	 Change in Certain Derivative Instruments	 Employee Benefit Plans	Total cumulated Other prehensive Loss
Balance on April 1, 2013	\$	427	\$ (10)	\$ (1,902)	\$ (1,485)
Change before reclassifications Amounts reclassified from accumulated other		(160)	(3)	55	(108)
comprehensive income			(1)(a)	32(b)	31
Translation effect				5	5
Tax effect			 	 (2)	 (2)
Other comprehensive income attributable to the Company		(160)	 (4)	 90	 (74)
Balance on June 30, 2013	\$	267	\$ (14)	\$ (1,812)	\$ (1,559)

The activity in accumulated other comprehensive loss for the six months ended June 30, 2013 is as follows:

	E	t Effect of xchange Rate ictuations	 Change in Certain Derivative Instruments	<u> </u>	Employee Benefit Plans	Total Accumulated Other Comprehensive Loss	_
Balance on January 1, 2013	\$	455	\$ (14)	\$	(1,947)	\$ (1,506	5)
Change before reclassifications Amounts reclassified from accumulated other		(188)			55	(133	3)
comprehensive income					69(b)	69	)
Translation effect					15	15	5
Tax effect			 		(4)	(4	<u>1)</u>
Other comprehensive income attributable to the Company		(188)	 		135	(53	<u>3)</u>
Balance on June 30, 2013	\$	267	\$ (14)	\$	(1,812)	\$ (1,559	<del>)</del> )

- (a) Amount is included in Manufacturing, shipping and delivery on the Condensed Consolidated Results of Operations (see Note 3 for additional information).
- (b) Amount is included in the computation of net periodic pension cost and net postretirement benefit cost (see Note 5 for additional information).

#### 11. Other Expense

Other expense for the six months ended June 30, 2013 includes charges of \$10 million for restructuring, asset impairment and related charges. See Note 4 for additional information.

#### 12. Earnings Per Share

The following table sets forth the computation of basic and diluted earnings per share:

	Three months ended June 30, 2013 2012				
	 2013	_	2012		
Numerator:					
Net earnings attributable to the Company	\$ 132	\$	133		
Denominator (in thousands):					
Denominator for basic earnings per share - weighted average shares outstanding	164,369		164,799		
Effect of dilutive securities:					
Stock options and other	1,362		1,131		
Denominator for diluted earnings per share - adjusted weighted average shares outstanding	165,731		165,930		
		-			
Basic earnings per share:					
Earnings from continuing operations	\$ 0.82	\$	0.82		
Loss from discontinued operations	 (0.02)		(0.01)		
Net earnings	\$ 0.80	\$	0.81		
Diluted earnings per share:					
Earnings from continuing operations	\$ 0.81	\$	0.81		
Loss from discontinued operations	(0.02)		(0.01)		
Net earnings	\$ 0.79	\$	0.80		

Options to purchase 1,519,897 and 2,118,603 weighted average shares of common stock which were outstanding during the three months ended June 30, 2013 and 2012, respectively, were not included in the computation of diluted earnings per share because the options' exercise price was greater than the average market price of the common shares.

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	 Six months er	ded Jur	
	 2013		2012
Numerator:			
Net earnings attributable to the Company	\$ 201	\$	254
Denominator (in thousands):			
Denominator for basic earnings per share - weighted average shares outstanding	164,220		164,520
Effect of dilutive securities:			
Stock options and other	1,397		1,542
Denominator for diluted earnings per share - adjusted weighted average shares outstanding	 165,617		166,062
Basic earnings per share:			
Earnings from continuing operations	\$ 1.30	\$	1.56
Loss from discontinued operations	(0.08)		(0.02)
Net earnings	\$ 1.22	\$	1.54
Diluted earnings per share:			
Earnings from continuing operations	\$ 1.29	\$	1.54
Loss from discontinued operations	(0.08)		(0.02)
Net earnings	\$ 1.21	\$	1.52

Options to purchase 1,580,200 and 1,908,925 weighted average shares of common stock which were outstanding during the six months ended June 30, 2013 and 2012, respectively, were not included in the computation of diluted earnings per share because the options' exercise price was greater than the average market price of the common shares.

The 2015 Exchangeable Notes have a dilutive effect only in those periods in which the Company's average stock price exceeds the exchange price of \$47.47 per share. For the three and six months ended June 30, 2013 and 2012, the Company's average stock price did not exceed the exchange price. Therefore, the potentially issuable shares resulting from the settlement of the 2015 Exchangeable Notes were not included in the calculation of diluted earnings per share.

# 13. Supplemental Cash Flow Information

	S	ix months e	nded June	30,
	201	3	-	2012
			+	
Interest paid in cash	\$	113	\$	123
Income taxes paid in cash:				
U.S.	\$	1	\$	1
Non-U.S.		79		71
Total income taxes paid in cash	\$	80	\$	72

Cash interest for 2013 includes note repurchase premiums of \$10 million related to the discharge of the Company's 6.875% senior notes due 2017 and the repurchase of a portion of the Company's 3.00% exchangeable senior notes due 2015.

# 14. Discontinued Operations

On October 26, 2010, the Venezuelan government, through Presidential Decree No. 7.751, expropriated the assets of Owens-Illinois de Venezuela and Fabrica de Vidrios Los Andes, C.A., two of the Company's subsidiaries in that country, which in effect constituted a taking of the going concerns of those companies. Shortly after the issuance of the decree, the Venezuelan government installed temporary administrative boards to control the expropriated assets.

Since the issuance of the decree, the Company has cooperated with the Venezuelan government, as it is compelled to do under Venezuelan law, to provide for an orderly transition while ensuring the safety and well-being of the employees and the integrity of the production facilities. The Company has been engaged in negotiations with the Venezuelan government in relation to certain aspects of the expropriation, including the compensation payable by the government as a result of its expropriation. On September 26, 2011, the Company, having been unable to reach an agreement with the Venezuelan government regarding fair compensation, commenced an arbitration against Venezuela through the World Bank's International Centre for Settlement of Investment Disputes. The Company is unable at this stage to predict the amount, or timing of receipt, of compensation it will ultimately receive.

The loss from discontinued operations of \$13 million for the six months ended June 30, 2013 includes \$8 million of special termination benefits related to a previously disposed business and \$5 million for ongoing costs related to the Venezuela expropriation.

# 15. New Accounting Pronouncement

In July 2013, the Financial Accounting Standards Board issued guidance related to the presentation of unrecognized tax benefits when net operating loss carryforwards or tax credit carryforwards exist. This new guidance is effective for fiscal years, and interim periods, beginning after December 15, 2013. Adoption of this guidance will impact how the Company presents certain of its unrecognized tax benefits on its balance sheet, with no impact to its results of operations or cash flows.

# 16. Financial Information for Subsidiary Guarantors and Non-Guarantors

The following presents condensed consolidating financial information for the Company, segregating: (1) Owens-Illinois, Inc., the issuer of senior debentures (the "Parent"); (2) the two

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subsidiaries which have guaranteed the senior debentures on a subordinated basis (the "Guarantor Subsidiaries"); and (3) all other subsidiaries (the "Non-Guarantor Subsidiaries"). The Guarantor Subsidiaries are 100% owned direct and indirect subsidiaries of the Company and their guarantees are full, unconditional and joint and several. They have no operations and function only as intermediate holding companies.

Certain reclassifications have been made to conform all of the financial information to the financial presentation on a consolidated basis. The principal eliminations relate to investments in subsidiaries and intercompany balances and transactions.

Balance Sheet	 Parent		Guarantor Subsidiaries	June 30, 2013 Non- Guarantor Subsidiaries		Eliminations		C	onsolidated
Current assets:									
Accounts receivable	\$ 	\$		\$	1,159	\$	—	\$	1,159
Inventories					1,175				1,175
Other current assets					359				359
Total current assets					2,693				2,693
Investments in and advances to subsidiaries	1,696		1,446				(3,142)		
Goodwill					2,031				2,031
Other non-current assets					1,086				1,086
Total other assets	1,696		1,446		3,117		(3,142)		3,117
Property, plant and equipment, net	 				2,600				2,600

Total assets	\$ 1,696	\$	1,446	\$ 8,410	\$ (3,142)	\$ 8,410
Current liabilities :	 			 	 	 
Accounts payable and accrued liabilities	\$ 	\$		\$ 1,527	\$ —	\$ 1,527
Current portion of asbestos liability	155					155
Short-term loans and long-term debt due within one						
year				437		437
Total current liabilities	155			1,964	—	2,119
Long-term debt	250			3,336	(250)	3,336
Asbestos-related liabilities	257					257
Other non-current liabilities				1,504		1,504
Total share owners' equity of the Company	1,034		1,446	1,446	(2,892)	1,034
Noncontrolling interests				160		160
Total liabilities and share owners' equity	\$ 1,696	\$	1,446	\$ 8,410	\$ (3,142)	\$ 8,410
1.5	 			 		 
	26	5				

	December 31, 2012												
Balance Sheet	Parent			iarantor osidiaries		Non- iarantor osidiaries			Consolidated				
Current assets:													
Accounts receivable	\$		\$	_	\$	968	\$		\$	968			
Inventories						1,139				1,139			
Other current assets						541				541			
Total current assets						2,648		_		2,648			
Investments in and advances to subsidiaries		1,592		1,342		,		(2,934)					
Goodwill						2,079				2,079			
Other non-current assets						1,102				1,102			
						1,10				1,10=			
Total other assets		1,592		1,342		3,181		(2,934)		3,181			
Property, plant and equipment, net						2,769				2,769			
							-						
Total assets	\$	1,592	\$	1,342	\$	8,598	\$	(2,934)	\$	8,598			
Current liabilities :													
Accounts payable and accrued liabilities	\$	_	\$	_	\$	1,688	\$	_	\$	1,688			
Current portion of asbestos liability	•	155	-		+	_,	-		-	155			
Short-term loans and long-term debt due within one													
year						319				319			
Total current liabilities		155				2,007		_		2,162			
		100				2,007				2,102			
Long-term debt		250				3,454		(250)		3,454			
Asbestos-related liabilities		306								306			
Other non-current liabilities						1,621				1,621			
Total share owners' equity of the Company		881		1,342		1,342		(2,684)		881			
Noncontrolling interests						174				174			
Total liabilities and share owners' equity	\$	1,592	\$	1,342	\$	8,598	\$	(2,934)	\$	8,598			
							_						
		22	7										

Balance Sheet	 Parent	Guaranto Subsidiarie		June 30, 2012 Non- Guarantor Subsidiaries	Eliminations	Consoli	idated
Current assets:							
Accounts receivable	\$ 	\$	—	\$ 1,173	\$ —	\$	1,173
Inventories				1,223			1,223
Other current assets				451			451
Total current assets				2,847	_		2,847
Investments in and advances to subsidiaries	1,765	1,5	515		(3,280)	)	—

Goodwill						2 022			2 022
						2,023			2,023
Other non-current assets						1,243			1,243
		1 505		4 545		2.266		(2,200)	2.266
Total other assets		1,765		1,515		3,266		(3,280)	3,266
Property, plant and equipment, net						2 721			2,721
Property, plant and equipment, net						2,721			2,721
Total assets	\$	1,765	\$	1,515	\$	8,834	\$	(3,280) \$	8,834
			-	_,	<u> </u>		-	(=,===) +	-,
Current liabilities :									
Accounts payable and accrued liabilities	\$		\$	_	\$	1,497	\$	— \$	1,497
Current portion of asbestos liability		165				,			165
Short-term loans and long-term debt due within one year						452			452
0									
Total current liabilities		165		_		1,949		_	2,114
Long-term debt		250				3,567		(250)	3,567
Asbestos-related liabilities		248							248
Other non-current liabilities						1,661			1,661
Total share owners' equity of the Company		1,102		1,515		1,515		(3,030)	1,102
Noncontrolling interests						142			142
	_								
Total liabilities and share owners' equity	\$	1,765	\$	1,515	\$	8,834	\$	(3,280) \$	8,834
	28								

Three months ended June 30, 2013											
P	arent			Guarantor Subsidiaries		Eliminations	Consolidated				
\$		\$	_	\$ 1	L,781	\$ —	\$ 1.	,781			
						<u> </u>		,412)			
					260			369			
	_				309			209			
					(159)		(	(159)			
	5				(5)			—			
	(5)				(52)			(57)			
					1			1			
	132		132			(264)		_			
					16			16			
					7			7			
	122		127		177	(264)		177			
	152		152			(204)					
					(37)			(37)			
	132		132		140	(264)		140			
					(3)			(3)			
	132		132		137	(264)		137			
	152		152			(204)		(5)			
					(3)			(3)			
\$	132	\$	132	\$	132	\$ (264)	\$	132			
			Three m	onths ended	June 3	0, 2013					
		<b>C</b> -		Non-							
P	arent					Eliminations	Consolida	ted			
¢	132	¢	132	¢	137	\$ (264)	¢	137			
Ψ	-	Ψ	-	-		· · · ·	Ψ	(76)			
	<u>(74</u> ) 58				<u> </u>			61			
						(- )					
					(3)			(3)			
<b>.</b>		*		<b>.</b>			<b>.</b>				
\$	58	\$	58	\$	34	\$ (92)	\$	58			
29											
	\$ 	$ \begin{array}{c}                                     $	Parent       Sult         \$       —       \$         \$       —       \$ $5$ (5)       132 $132$ —       — $132$ —       — $132$ —       — $132$ —       — $132$ —       — $132$ —       — $132$ —       — $132$ $132$ $132$ $132$ $132$ $132$ $132$ $132$ $132$ $5$ $132$ $5$ $132$ $5$ $5$ $132$ $5$ $5$ $132$ $5$ $5$ $5$ $132$ $5$ $132$ $5$ $5$ $5$ $58$ $5$	Parent       Guarantor Subsidiaries         \$          \$ $$          $          $          $          $          $          $          $          $       132         132       132         132       132         132       132         132       132         132       132         132       132         132       132         132       132         132       132         132       132         132       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132         $       132     $	Parent         Guarantor Subsidiaries         Non- Guaran Subsidiaries           \$         -         \$         1           \$         -         \$         -         \$           \$         -         \$         -         \$         1           5         -         5	Parent         Guarantor Subsidiaries         Non- Guarantor Subsidiaries           \$         —         \$         1,781 (1,412)           —         \$         —         \$         1,781 (1,412)           —         —         \$         …         (1,412)           —         —         —         369           …         …         …         …         (159)           5         …         …         11           132         132         …         16           …         …         …         …         …           132         132         177         …         …         …           132         132         132         140         …         …         …           132         132         132         137         …	Parent         Guarantor Subsidiaries         Non- Guarantor Subsidiaries         Eliminations           \$         -         \$         1,781         \$         -           -	Parent         Guarantor Subsidiaries         Non- Guarantor Subsidiaries         Eliminations         Consolida           \$         -         \$         1,781         \$         -         \$         1 $(1,412)$			

Results of Operations	Parent		Guarantor Subsidiaries		Guarantor Subsidiaries		Eliminations	Consolidated
Net sales	\$	_	\$	_	\$	1,766	\$ —	\$ 1,766
Manufacturing, shipping and delivery					(	1,390)		(1,390)
Gross profit		—				376		376
Research, engineering, selling, administrative, and other						(164)		(164)
Net intercompany interest		5				(5)		—
Interest expense		(5)				(57)		(62)
Interest income						2		2
Equity earnings from subsidiaries		133		133			(266)	_
Other equity earnings						18		18
Other income						9		9
			_					
Earnings from continuing operations before income taxes		133		133		179	(266)	179
Provision for income taxes						(41)		(41)
			_					
Earnings from continuing operations		133		133		138	(266)	138
Loss from discontinued operations						(1)		(1)
Net earnings		133		133		137	(266)	137
Net earnings attributable to noncontrolling interests						(4)		(4)
Net earnings attributable to the Company	\$	133	\$	133	\$	133	\$ (266)	<u>\$ 133</u>

	Three months ended June 30, 2012											
Comprehensive Income	1			Guarantor Subsidiaries	Non- Guarantor Subsidiaries	Eliminations	Consolidated					
Net earnings	\$	133	\$	133	\$ 137	\$ (266)	) \$ 137					
Other comprehensive income (loss)		(168)		(168)	(196)	361	(171)					
Total comprehensive income (loss)		(35)		(35)	(59)	95	(34)					
Comprehensive income attributable to noncontrolling interests					(1)	l	(1)					
Comprehensive income (loss) attributable to the Company	\$	(35)	\$	(35)	\$ (60)	\$ <u>95</u>	\$ (35)					
	30											

	Six months ended June 30, 2013										
Results of Operations		Guarantor Parent Subsidiaries		Non- Guarantor Subsidiaries		Eliminations	Consolidated				
Net sales	\$	_	\$	_	\$ 3,422	2 \$	_	\$ 3,422			
Manufacturing, shipping and delivery					(2,734	1)		(2,734)			
Cross and fit					CO	)		C00			
Gross profit		_		_	68	5		688			
Research, engineering, selling, administrative, and other					(31)	7)		(317)			
Net intercompany interest		10			(1	· ·		_			
Interest expense		(10)			(11	3)		(128)			
Interest income					4	1		4			
Equity earnings from subsidiaries		201		201			(402)	—			
Other equity earnings					33	3		33			
Other income					14	1		14			
Earnings before income taxes		201		201	294	1	(402)	294			
Provision for income taxes					(7	))		(70)			
Earnings from continuing operations		201		201	224		(402)	224			
Loss from discontinued operations					(11	3)		(13)			
N des se l'ann		201		201	21		(402)	011			
Net earnings Net earnings attributable to noncontrolling interests		201		201	21		(402)	211 (10)			
Net earnings autoutable to noncontrolling interests					(1)	<u></u>		(10)			
Net earnings attributable to the Company	\$	201	\$	201	\$ 20	L \$	(402)	\$ 201			
	Six months ended June 30, 2013										
Comprehensive Income		Parent	Guarantor nt Subsidiaries				Eliminations	Consolidated			

NT-1	ሰ	201	¢	201	¢	211 (	¢ (400)	<u> </u>
Net earnings	\$	201	\$	201	\$	211 9	\$ (402)	\$ 211
Other comprehensive income (loss)		(53)		(53)		(112)	159	(59)
Total comprehensive income (loss)		148		148		99	(243)	152
Comprehensive income attributable to noncontrolling interests						(4)		(4)
Comprehensive income attributable to the Company	\$	148	\$	148	\$	95 5	\$ (243)	\$ 148
	31							

	Six months ended June 30, 2012										
Results of Operations	Pare	Guarantor Parent Subsidiaries		Non- Guarantor Subsidiaries	Eliminations	Consolidated					
Net sales	\$	_	\$ —	\$ 3,505	\$ —	\$ 3,505					
Manufacturing, shipping and delivery				(2,751)		(2,751)					
				75.4		75.4					
Gross profit		_	_	754	_	754					
Research, engineering, selling, administrative, and other				(330)		(330)					
Net intercompany interest		10		(10)		_					
Interest expense		(10)		(116)		(126)					
Interest income				5		5					
Equity earnings from subsidiaries		254	254		(508)	—					
Other equity earnings				31		31					
Other income				15		15					
Earnings from continuing operations before income taxes		254	254	349	(508)	349					
Provision for income taxes				(85)		(85)					
Earnings from continuing operations		254	254	264	(508)	264					
Loss from discontinued operations		201	201	(2)	(500)	(2)					
I I I I I I I I I I I I I I I I I I I											
Net earnings		254	254	262	(508)	262					
Net earnings attributable to noncontrolling interests				(8)		(8)					
Net earnings attributable to the Company	\$	254	\$ 254	\$ 254	\$ (508)	\$ 254					
rece cannings activatione to the company	Ψ	204	ψ 2.04	φ 204	φ (000)	ψ 204					

	Six months ended June 30, 2012												
Comprehensive Income		Guarantor Parent Subsidiaries		Non- Guarantor Subsidiaries		Eliminations		Consoli	idated				
Net earnings	\$	254	\$	254	\$	262	\$	(508)	\$	262			
Other comprehensive income (loss)		(52)		(52)		(97)		153		(48)			
Total comprehensive income (loss)		202		202		165		(355)		214			
Comprehensive income attributable to noncontrolling interests						(12)				(12)			
Comprehensive income attributable to the Company	\$	202	\$	202	\$	153	\$	(355)	\$	202			
			-										
	32												

	Six months ended June 30, 2013 Non-									
Cash Flows		Guarantor Parent Subsidiaries		Guarantor Subsidiaries		Elimina	tions	Conso	lidated	
Cash provided by (used in) operating activities	\$	(49)	\$		\$	66	\$		\$	17
Cash used in investing activities						(162)				(162)
Cash provided by (used in) financing activities		49				(78)				(29)
Effect of exchange rate change on cash						(8)				(8)
			_							
Net change in cash				—		(182)				(182)
Cash at beginning of period						431				431
Cash at end of period	\$		\$		\$	249	\$	—	\$	249
			-							
	Six months ended June 30, 2012									
Cash Flows		Parent		Guarantor Subsidiaries		Non- Juarantor Ibsidiaries	Elimina	tions	Conso	lidated

Cash used in operating activities	\$	(58) \$	— \$	62 \$	— \$	4
Cash used in investing activities				(100)		(100)
Cash provided by financing activities		58		(31)		27
Effect of exchange rate change on cash				5		5
Net change in cash		—	—	(64)	_	(64)
Cash at beginning of period				400		400
Cash at end of period	\$	\$	\$	336 \$	\$	336
	33					

# Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations.

The Company's measure of profit for its reportable segments is segment operating profit, which consists of consolidated earnings from continuing operations before interest income, interest expense, and provision for income taxes and excludes amounts related to certain items that management considers not representative of ongoing operations as well as certain retained corporate costs. The segment data presented below is prepared in accordance with general accounting principles for segment reporting. The line titled "reportable segment totals", however, is a non-GAAP measure when presented outside of the financial statement footnotes. Management has included reportable segment totals below to facilitate the discussion and analysis of financial condition and results of operations. The Company's management uses segment operating profit, in combination with net sales and selected cash flow information, to evaluate performance and to allocate resources.

Financial information for the three and six months ended June 30, 2013 and 2012 regarding the Company's reportable segments is as follows (dollars in millions):

	_	Three months ended June 30,				Six mon Jun	ed	
		2013		2012		2013		2012
Net Sales:								
Europe	\$	746	\$	731	\$	1,396	\$	1,436
North America		527		516		996		998
South America		269		282		538		559
Asia Pacific		231		230		478		487
	—							
Reportable segment totals		1,773		1,759		3,408		3,480
Other		8		7		14		25
Net Sales	\$	1,781	\$	1,766	\$	3,422	\$	3,505

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	Three months ended June 30,			Six months ended June 30,			
		2013		2012	2013	_	2012
Segment operating profit:							
Europe	\$	111	\$	107	<b>\$</b> 17	-	\$ 215
North America		93		96	16		174
South America		37		47	9	0	85
Asia Pacific		26		16	6	6	52
Reportable segment totals		267		266	49	3	526
Items excluded from segment operating profit:							
Retained corporate costs and other		(34)		(27)	(6	5)	(56)
Restructuring, asset impairment and related charges					(1	0)	
Interest income		1		2		4	5
Interest expense		(57)		(62)	(12	8)	(126)
Earnings from continuing operations before income taxes		177		179	29	4	349
Provision for income taxes		(37)		(41)	(7	0)	(85)
Earnings from continuing operations		140		138	22	4	264
Loss from discontinued operations		(3)		(1)	(1	3)	(2)
Net earnings		137		137	21	1	262
Net earnings attributable to noncontrolling interests		(5)		(4)	(1	0)	(8)
Net earnings attributable to the Company	\$	132	\$	133	\$ 20		\$ 254
						=	
Amounts attributable to the Company:							
Earnings from continuing operations	\$	135	\$	134	\$ 21	4	\$ 256
Loss from discontinued operations		(3)		(1)	(1	3)	(2)
Net earnings	\$	132	\$	133	\$ 20	_	\$ 254

Note: All amounts excluded from reportable segment totals are discussed in the following applicable sections.

#### Second Quarter 2013 Highlights

- Net sales higher due to improved pricing, partially offset by 1% decline in glass container shipments.
- Segment operating profit consistent with prior year as benefits realized from permanent footprint adjustments and other global cost control initiatives were offset by lower production volumes.

Net sales were \$15 million higher than the prior year due to higher selling prices, partially offset by a 1% decline in glass container shipments, driven by lower sales volumes in Europe, North America and South America.

Segment operating profit for reportable segments was \$1 million higher than the prior year. Benefits realized from permanent footprint adjustments made in Europe and Asia Pacific and other global cost control initiatives were largely offset by lower production volumes in North America and South America due to a higher number of furnace rebuilds.

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Interest expense for the second quarter of 2013 decreased \$5 million compared to the second quarter of 2012. The decrease was due to debt reduction initiatives and lower interest rates.

Net earnings from continuing operations attributable to the Company for the second quarter of 2013 was \$135 million, or \$0.81 per share (diluted), compared with \$134 million, or \$0.81 per share (diluted), for the second quarter of 2012. There were no items that management considered not representative of ongoing operations in the second quarter of 2013 or 2012.

# Results of Operations — Second Quarter of 2013 compared with Second Quarter of 2012

Net Sales

The Company's net sales in the second quarter of 2013 were \$1,781 million compared with \$1,766 million for the second quarter of 2012, an increase of \$15 million, or 1%. The increase in net sales was due to higher selling prices to recover cost inflation. Glass container shipments, in tonnes, were down 1% in the second quarter of 2013 compared to the second quarter of 2012, driven by lower sales volumes in Europe, North America and South America.

The change in net sales of reportable segments can be summarized as follows (dollars in millions):

Net sales - 2012	\$	1,759
Price	\$ 36	
Sales volume	(20)	
Effects of changing foreign currency rates	(2)	
Total effect on net sales		14
Net sales - 2013	\$	1,773

*Europe:* Net sales in Europe in the second quarter of 2013 were \$746 million compared with \$731 million for the second quarter of 2012, an increase of \$15 million, or 2%. The favorable effect of foreign currency exchange rate changes increased net sales by \$16 million in the current year as the Euro strengthened in relation to the U.S. dollar. Higher selling prices benefited net sales in the second quarter of 2013 by \$7 million as the Company raised prices to recover cost inflation. The benefit of higher selling prices on the current quarter was offset by lower sales volume. Glass container shipments in the second quarter of 2013, were down 1% compared to the second quarter of 2012, particularly in the beer category. The lower sales volume, which reduced net sales by \$8 million, was mainly due to the macroeconomic environment in Europe and unfavorable weather conditions, partially offset by an increase in wine bottle sales due to the Company's efforts to recover wine share lost in 2012.

*North America*: Net sales in North America in the second quarter of 2013 were \$527 million compared with \$516 million for the second quarter of 2012, an increase of \$11 million, or 2%. The increase in net sales was due to higher selling prices of \$17 million in the second quarter of 2013 as the Company increased prices to recover cost inflation. The benefit of higher selling prices was partially offset by lower sales volume. Glass container shipments were down 1% in the quarter compared to the prior year, driven by lower beer bottle sales from the unfavorable weather conditions in the region compared to the second quarter of 2012.

*South America:* Net sales in South America in the second quarter of 2013 were \$269 million compared with \$282 million for the second quarter of 2012, a decrease of \$13 million, or 5%. The unfavorable effects of foreign currency exchange rate changes decreased net sales \$14 million in

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the second quarter of 2013 compared to 2012, principally due to a 6% decline in the Brazilian real in relation to the U.S. dollar. Glass container shipments were down 3% in the second quarter of 2013, primarily due to lower beer bottle shipments driven by low consumer confidence and unfavorable weather conditions. Improved pricing in the current quarter offset the lower sales volume and benefited net sales by \$10 million as the Company increased selling prices to recover cost inflation.

*Asia Pacific:* Net sales in Asia Pacific in the second quarter of 2013 were \$231 million compared with \$230 million for the second quarter of 2012, an increase of \$1 million. Glass container shipments were flat compared to the prior year. The unfavorable effects of foreign currency exchange rate changes during the second quarter of 2013, primarily due to the weakening of the Australian dollar in relation to the U.S. dollar, were offset by improved pricing.

Operating profit of the reportable segments includes an allocation of some corporate expenses based on both a percentage of sales and direct billings based on the costs of specific services provided. Unallocated corporate expenses and certain other expenses not directly related to the reportable segments' operations are included in Retained corporate costs and other. For further information, see Segment Information included in Note 1 to the Condensed Consolidated Financial Statements.

Segment operating profit of reportable segments in the second quarter of 2013 was \$267 million compared to \$266 million for the second quarter of 2012, an increase of \$1 million. The increase in segment operating profit was primarily due to the benefits realized from the permanent footprint adjustments made in Europe and Asia Pacific over the past year, as well as other global cost control initiatives. These benefits were offset by an increase in the number of furnace rebuilds in North America and South America, which resulted in lower fixed cost absorption in the second quarter of 2013. Cost inflation in the second quarter of 2013 was more than offset by higher selling prices.

The change in segment operating profit of reportable segments can be summarized as follows (dollars in millions):

Segment operating profit - 2012	\$	266
Price	\$ 36	
Cost inflation	(34)	
Price / inflation spread	 2	
Sales volume	(1)	
Manufacturing and delivery	(4)	
Operating expenses and other	4	
Total net effect on segment operating profit		1
Segment operating profit - 2013	\$	267

*Europe:* Segment operating profit in Europe in the second quarter of 2013 was \$111 million compared with \$107 million in the second quarter of 2012, an increase of \$4 million, or 4%. The improvement in segment operating profit was due in part to a \$4 million decline in manufacturing and delivery costs as the region began to realize the benefits of permanent footprint adjustments made over the last year. Cost inflation for the quarter was completely offset by higher selling prices. Lower operating expenses, driven by cost control initiatives, had a \$6 million positive

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impact on segment operating profit during the second quarter of 2013, but was offset by lower sales volume and an increase in other costs.

*North America:* Segment operating profit in North America in the second quarter of 2013 was \$93 million compared with \$96 million in the second quarter of 2012, a decrease of \$3 million, or 3%. The decrease in segment operating profit was primarily due to higher manufacturing and delivery costs of \$9 million in the current quarter as a higher number of furnace rebuilds resulted in lower fixed cost absorption. Higher selling prices exceeded cost inflation in the quarter, increasing segment operating profit \$5 million compared to the prior year. The decline in sales volume discussed above was offset by the benefits of cost control initiatives.

*South America:* Segment operating profit in South America in the second quarter of 2013 was \$37 million compared with \$47 million in the second quarter of 2012, a decrease of \$10 million, or 21%. The decrease in segment operating profit was primarily due to higher manufacturing and delivery costs of \$5 million in the current quarter as a higher number of furnace rebuilds resulted in lower fixed cost absorption, partially offset by the benefits of the new furnace in Brazil that started production at the end of 2012. The unfavorable effects of foreign currency exchange rate changes decreased segment operating profit by \$2 million in the current quarter. Cost inflation for the quarter was offset by higher selling prices. The region was negatively impacted by macroeconomic conditions in Argentina, where government price controls limited the Company's ability to effectively offset the high cost inflation experienced in this country.

*Asia Pacific:* Segment operating profit in Asia Pacific in the second quarter of 2013 was \$26 million compared with \$16 million in the second quarter of 2012, an increase of \$10 million, or 63%. The increase in segment operating profit was primarily due to a \$6 million decline in manufacturing and delivery costs driven by the benefits realized from the permanent footprint adjustments made over the past year. Segment operating profit also increased due to higher sales volume and other cost control initiatives in the second quarter of 2013. The benefit of higher selling prices in the quarter was more than offset by cost inflation.

#### Interest Expense

Interest expense for the second quarter of 2013 was \$57 million compared with \$62 million for the second quarter of 2012. Interest expense for 2013 included \$3 million for the loss on debt extinguishment and the write-off of finance fees related to the repurchase of a portion of the 2015 Exchangeable Notes. Exclusive of these items, interest expense decreased \$8 million in the current year. The decrease was principally due to debt reduction initiatives and lower interest rates.

# Earnings from Continuing Operations Attributable to the Company

For the second quarter of 2013, the Company recorded earnings from continuing operations attributable to the Company of \$135 million, or \$0.81 per share (diluted), compared to \$134 million, or \$0.81 per share (diluted), in the second quarter of 2012. There were no items that management considered not representative of ongoing operations in the second quarter of 2013 or 2012.

#### 2013 Highlights

- Net sales lower due to 3% decline in glass container shipments.
- · Segment operating profit lower due to decline in glass container production and shipments, partially offset by global cost control initiatives.
- Issued €330 million 4.875% senior notes due 2021 and discharged €300 million 6.875% senior notes due 2017.

Net sales were \$83 million lower than the prior year due to a 3% decline in glass container shipments. Higher selling prices had a positive impact on net sales, while the effect of changes in foreign currency exchange rates had an unfavorable impact on net sales.

Segment operating profit for reportable segments was \$33 million lower than the prior year. The decrease was mainly attributable to lower production volume, which resulted in higher manufacturing costs, and lower sales volume, partially offset by global cost control initiatives.

Interest expense for the first six months of 2013 increased \$2 million over the first six months of 2012. The increase was due to note repurchase premiums and the write-off of finance fees related to debt that was repaid during 2013 prior to its maturity.

Net earnings from continuing operations attributable to the Company for the first six months of 2013 was \$214 million, or \$1.29 per share (diluted), compared with \$256 million, or \$1.54 per share (diluted), for the first six months of 2012. Earnings in 2013 included items that management considered not representative of ongoing operations. These items decreased net earnings attributable to the Company in 2013 by \$20 million, or \$0.12 per share. There were no items that management considered not representative of ongoing operations in the first six months of 2012.

# Results of Operations — First six months of 2013 compared with first six months of 2012

# Net Sales

The Company's net sales in the first six months of 2013 were \$3,422 million compared with \$3,505 million for the first six months of 2012, a decrease of \$83 million, or 2%. Glass container shipments, in tonnes, were down 3% in 2013 compared to 2012, driven by lower sales in Europe, North America and Asia Pacific. The benefit of higher selling prices to recover cost inflation was partially offset by unfavorable foreign currency exchange rate changes, primarily due to a weaker Brazilian real in relation to the U.S. dollar.

The change in net sales of reportable segments can be summarized as follows (dollars in millions):

Net sales - 2012		\$	3,480
Price		\$ 73	
Sales volume		(106)	
Effects of changing foreign currency rates		 (39)	
Total effect on net sales			(72)
Net sales - 2013		\$	3,408
		_	
	39		

*Europe:* Net sales in Europe in the first six months of 2013 were \$1,396 million compared with \$1,436 million for the first six months of 2012, a decrease of \$40 million, or 3%. Glass container shipments in 2013 were down 4% compared to the prior year, particularly in the beer category. The lower sales volume, which reduced net sales by \$65 million, was mainly due to the macroeconomic environment in Europe and unfavorable weather conditions, partially offset by an increase in wine bottle sales due to the Company's efforts to recover wine share lost in 2012. Higher selling prices benefited net sales in the current year by \$19 million as the Company raised prices to recover cost inflation. Additionally, net sales were increased by \$6 million due to the favorable effects of foreign currency exchange rate changes, as the Euro strengthened in relation to the U.S. dollar.

*North America:* Net sales in North America in the first six months of 2013 were \$996 million compared with \$998 million for the first six months of 2012, a decrease of \$2 million. Glass container shipments were down 3% in the current year compared to the prior year, driven by lower beer bottle sales from the unfavorable weather conditions in the region compared to 2012. Mostly offsetting the decline in sales volume were higher selling prices of \$24 million as the Company increased prices to recover cost inflation.

*South America:* Net sales in South America in the first six months of 2013 were \$538 million compared with \$559 million for the first six months of 2012, a decrease of \$21 million, or 4%. The unfavorable effects of foreign currency exchange rate changes decreased net sales \$35 million in 2013 compared to 2012, principally due to a 9% decline in the Brazilian real in relation to the U.S. dollar. Improved pricing and higher sales volume in the current year benefited net sales by \$14 million as the Company increased selling prices to recover cost inflation and glass container shipments were up nearly 1%.

*Asia Pacific:* Net sales in Asia Pacific in the first six months of 2013 were \$478 million compared with \$487 million for the first six months of 2012, a decrease of \$9 million, or 2%. Glass container shipments were down 3% compared to the prior year, largely due to the closure of a plant in the region at the end of 2012, resulting in a \$9 million decline in net sales. The unfavorable effects of foreign currency exchange rate changes decreased net sales \$8 million in 2013 compared to 2012, primarily due to the weakening of the Australian dollar in relation to the U.S. dollar. Improved pricing increased net sales \$8 million in the current year.

# Segment Operating Profit

Operating profit of the reportable segments includes an allocation of some corporate expenses based on both a percentage of sales and direct billings based on the costs of specific services provided. Unallocated corporate expenses and certain other expenses not directly related to the reportable segments' operations are included in Retained corporate costs and other. For further information, see Segment Information included in Note 1 to the Condensed Consolidated Financial Statements.

Segment operating profit of reportable segments in the first six months of 2013 was \$493 million compared to \$526 million for the first six months of 2012, a decrease of \$33 million, or 6%. The decrease in segment operating profit was primarily due to higher manufacturing and delivery costs and lower sales volume, partially offset by lower operating expenses. Manufacturing and delivery costs were higher in the current year as the Company lowered production

volumes in Europe in order to reduce earnings volatility by better phasing production over the course of the year. This action, along with an increase in the number of furnace rebuilds in North America and South America, resulted in lower fixed cost absorption in 2013. Operating expenses were lower in the current year due to global cost control initiatives. Cost inflation in the first six months of 2013 was more than offset by higher selling prices.

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The change in segment operating profit of reportable segments can be summarized as follows (dollars in millions):

Segment operating profit - 2012	\$	526
Price	\$ 73	
Cost inflation	(68)	
Price / inflation spread	 5	
Sales volume	(20)	
Manufacturing and delivery	(33)	
Operating expenses and other	16	
Effects of changing foreign currency rates	(1)	
Total net effect on segment operating profit		(33)
Segment operating profit - 2013	\$	493

*Europe:* Segment operating profit in Europe in the first six months of 2013 was \$170 million compared with \$215 million in the first six months of 2012, a decrease of \$45 million, or 21%. The decline in sales volume discussed above decreased segment operating profit by \$18 million and higher manufacturing and delivery costs decreased earnings by \$39 million. The Company deliberately lowered production in this region during the first six months of 2013 to reduce earnings volatility by better phasing production over the course of the year. The lower production resulted in lower fixed cost absorption compared to the prior year. Cost inflation in the current year was completely offset by higher selling prices. Lower operating expenses, driven by cost control initiatives, had a \$12 million positive impact on segment operating profit during the first six months of 2013.

*North America:* Segment operating profit in North America in the first six months of 2013 was \$167 million compared with \$174 million in the first six months of 2012, a decrease of \$7 million, or 4%. The decrease in segment operating profit was primarily due to higher manufacturing and delivery costs of \$11 million in the current year as a higher number of furnace rebuilds resulted in lower fixed cost absorption. Higher selling prices exceeded cost inflation in the current year, increasing segment operating profit \$5 million compared to the prior year. The decline in sales volume discussed above was offset by the benefits of cost control initiatives.

*South America:* Segment operating profit in South America in the first six months of 2013 was \$90 million compared with \$85 million in the first six months of 2012, an increase of \$5 million, or 6%. Manufacturing and delivery costs were \$9 million lower in 2013 compared to the prior year, primarily due to the benefits of the new furnace in Brazil that started production at the end of 2012, partially offset by a higher number of furnace rebuilds in the current year. The unfavorable effects of foreign currency exchange rate changes decreased segment operating profit by \$4 million in the current year. Higher sales volume increased segment operating profit in 2013, and the benefit of higher selling prices in 2013 exceeded cost inflation. The region was negatively impacted by macroeconomic conditions in Argentina, where government price controls limited the Company's ability to effectively offset the high cost inflation experienced in this country.

*Asia Pacific:* Segment operating profit in Asia Pacific in the first six months of 2013 was \$66 million compared with \$52 million in the first six months of 2012, an increase of \$14 million, or 27%. The increase in segment operating profit was primarily due to an \$8 million decline in manufacturing and delivery costs driven by the benefits realized from the permanent footprint adjustments made

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over the past year. Segment operating profit also increased due to other cost control initiatives in 2013. The benefit of higher selling prices in the current year was offset by cost inflation.

## Interest Expense

Interest expense for the first six months of 2013 was \$128 million compared with \$126 million for the first six months of 2012. Interest expense for 2013 included \$11 million for note repurchase premiums and the write-off of finance fees related to the discharge of the €300 million senior notes due 2017 and \$3 million for loss on debt extinguishment and the write-off of finance fees related to the repurchase of a portion of the 2015 Exchangeable Notes. Exclusive of these items, interest expense decreased \$12 million in the current year. The decrease was principally due to debt reduction initiatives and lower interest rates.

#### Provision for Income Taxes

The Company's effective tax rate from continuing operations for the six months ended June 30, 2013 was 23.8% compared with 24.4% for the six months ended June 30, 2012. Excluding the amounts related to items that management considers not representative of ongoing operations, the Company expects that the full year effective tax rate for 2013 will be between 23% to 24% compared with 22.1% for 2012. The increase in the expected effective tax rate for the full year 2013 is due to the Company's current expected change in mix of earnings by jurisdiction.

#### Earnings from Continuing Operations Attributable to the Company

For the first six months of 2013, the Company recorded earnings from continuing operations attributable to the Company of \$214 million, or \$1.29 per share (diluted), compared to \$256 million, or \$1.54 per share (diluted), in the first six months of 2012. Earnings in 2013 included items that management considered not representative of ongoing operations. These items decreased earnings from continuing operations attributable to the Company in 2013 by \$20 million, or \$0.12 per share. There were no items that management considered not representative of ongoing operations in the first six months of 2012.

# Items Excluded from Reportable Segment Totals

#### Retained Corporate Costs and Other

Retained corporate costs and other for the second quarter of 2013 was \$34 million compared with \$27 million for the second quarter of 2012, and \$65 million for the first six months of 2013 compared with \$56 million for the first six months of 2012. Retained corporate costs and other for the three and six months ended June 30, 2013 reflect lower earnings from the Company's equity investment in a soda ash mining operation, higher pension expense and lower earnings from global machine and equipment sales, partially offset by cost control initiatives.

#### Restructuring

During the six months ended June 30, 2013, the Company recorded restructuring, asset impairment and related charges of \$10 million, primarily related to the European Asset Optimization program. See Note 4 to the Condensed Consolidated Financial Statements for additional information.

# **Discontinued** Operations

On October 26, 2010, the Venezuelan government, through Presidential Decree No. 7.751, expropriated the assets of Owens-Illinois de Venezuela and Fabrica de Vidrios Los Andes, C.A., two of the Company's subsidiaries in that country, which in effect constituted a taking of the going concerns of those companies. Shortly after the issuance of the decree, the Venezuelan government installed temporary administrative boards to control the expropriated assets.

Since the issuance of the decree, the Company has cooperated with the Venezuelan government, as it is compelled to do under Venezuelan law, to provide for an orderly transition while ensuring the safety and well-being of the employees and the integrity of the production facilities. The Company has been engaged in negotiations with the Venezuelan government in relation to certain aspects of the expropriation, including the compensation payable by the government as a result of its expropriation. On September 26, 2011, the Company, having been unable to reach an agreement with the Venezuelan government regarding fair compensation, commenced an arbitration against Venezuela through the World Bank's International Centre for Settlement of Investment Disputes. The Company is unable at this stage to predict the amount, or timing of receipt, of compensation it will ultimately receive.

The loss from discontinued operations of \$13 million for the six months ended June 30, 2013 included \$8 million of special termination benefits related to a previously disposed business and \$5 million for ongoing costs related to the Venezuela expropriation.

#### **Capital Resources and Liquidity**

As of June 30, 2013, the Company had cash and total debt of \$249 million and \$3.8 billion, respectively, compared to \$336 million and \$4.0 billion, respectively, as of June 30, 2012. A significant portion of the cash was held in mature, liquid markets where the Company has operations, such as the U.S., Europe and Australia, and is readily available to fund global liquidity requirements. The amount of cash held in non-U.S. locations as of June 30, 2013 was \$221 million.

#### Current and Long-Term Debt

On May 19, 2011, the Company's subsidiary borrowers entered into the Secured Credit Agreement (the "Agreement"). At June 30, 2013, the Agreement included a \$900 million revolving credit facility, a 25 million Australian dollar term loan, a \$525 million term loan, a 102 million Canadian dollar term loan, and a €123 million term loan, each of which has a final maturity date of May 19, 2016. At June 30, 2013, the Company's subsidiary borrowers had unused credit of \$816 million available under the Agreement.

The weighted average interest rate on borrowings outstanding under the Agreement at June 30, 2013 was 2.13%.

During the six months ended June 30, 2013, a subsidiary of the Company repurchased \$46 million of the 2015 Exchangeable Notes.

During March 2013, a subsidiary of the Company issued senior notes with a face value of €330 million due March 31, 2021. The notes bear interest at 4.875% and are guaranteed by substantially all of the Company's domestic subsidiaries. The net proceeds, after deducting debt issuance costs, totaled approximately \$418 million.

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During March 2013, a subsidiary of the Company discharged, in accordance with the indenture, all €300 million of the 6.875% senior notes due 2017.

The Company assesses its capital raising and refinancing needs on an ongoing basis and may enter into additional credit facilities and seek to issue equity and/or debt securities in the domestic and international capital markets if market conditions are favorable. Also, depending on market conditions, the Company may elect to repurchase portions of its debt securities in the open market.

The Company has a €240 million European accounts receivable securitization program, which extends through September 2016, subject to annual renewal of backup credit lines. Information related to the Company's accounts receivable securitization program is as follows:

	ne 30, 2013	 December 31, 2012	 June 30, 2012
Balance (included in short-term loans)	\$ 290	\$ 264	\$ 302
Weighted average interest rate	1.20%	1.33%	1.42%

Free cash flow was \$(142) million for the first six months of 2013 compared to \$(118) million for the first six months of 2012. The Company defines free cash flow as cash provided by continuing operating activities less additions to property, plant and equipment from continuing operations. Free cash flow does not conform to U.S. GAAP and should not be construed as an alternative to the cash flow measures reported in accordance with U.S. GAAP. The Company uses free cash flow for internal reporting, forecasting and budgeting and believes this information allows the board of directors, management, investors and analysts to better understand the Company's financial performance. Free cash flow for the six months ended June 30, 2013 and 2012 is calculated as follows:

	 2013	 2012
Cash provided by continuing operating activities	\$ 22	\$ 6
Additions to property, plant and equipment	 (164)	 (124)
Free cash flow	\$ (142)	\$ (118)

*Operating activities:* Cash provided by continuing operating activities was \$22 million for the six months ended June 30, 2013, compared with \$6 million for the six months ended June 30, 2012. The increase in cash provided by continuing operating activities was primarily due to an increase in working capital of \$351 million in 2013 compared to \$380 million in 2012. The smaller increase in working capital during 2013 was mainly due to a smaller increase in inventories compared to the prior year. The smaller increase in inventories was driven by the Company's decision to build inventory levels in North America in the first six months of 2012 to avoid the supply chain issues that impacted the region in the second quarter of 2011. In addition, the Company increased inventory levels in Europe in the first six months of 2012 in advance of implementing production curtailment measures at the end of the second quarter of 2012. The increase in cash provided by continuing operating activities was also due to a decrease in pension plan contributions of \$22

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million and a decrease in asbestos-related payments of \$9 million, partially offset by lower earnings and an increase in cash paid for restructuring activities of \$7 million.

*Investing activities:* Cash utilized in investing activities was \$162 million for the six months ended June 30, 2013 compared to \$100 million for the six months ended June 30, 2012. Capital spending for property, plant and equipment was \$164 million during the current year and \$124 million during the prior year. The increase in capital spending in 2013 was primarily due to the large amount of capital projects completed during the fourth quarter of 2012 that were paid for in 2013, in addition to an increase in the number of furnace rebuilds in the current year. Cash utilized in investing activities in 2012 included \$5 million for the final payment related to an acquisition in China in 2010. During the first six months of 2012, the Company received \$14 million from the Chinese government as partial compensation for the land in China that the Company was required to return to the government. The Company also paid \$4 million as a loan to one of its noncontrolling partners in South America in 2013, while in 2012 the Company received \$9 million from one of its noncontrolling partners as a repayment of a loan.

*Financing activities:* Cash utilized in financing activities was \$29 million for the six months ended June 30, 2013 compared to cash provided by financing activities of \$27 million for the six months ended June 30, 2012. Financing activities in 2013 included repayments of long-term debt of \$724 million, primarily related to the discharge of the  $\leq$ 300 million senior notes due 2017 and the repurchase of \$46 million of the 2015 Exchangeable Notes, partially offset by additions to long-term debt of \$674 million, primarily related to the issuance of the  $\leq$ 300 million senior notes due 2021, and additions to short-term loans of \$59 million. Financing activities in 2012 included additions to long-term debt of \$119 million and short-term loans of \$12 million, partially offset by repayments of long-term debt of \$128 million. In 2013, the Company also repurchased shares of its common stock for \$10 million.

The Company anticipates that cash flows from its operations and from utilization of credit available under the Agreement will be sufficient to fund its operating and seasonal working capital needs, debt service and other obligations on a short-term (twelve-months) and long-term basis. Based on the Company's expectations regarding future payments for lawsuits and claims and also based on the Company's expected operating cash flow, the Company believes that the payment of any deferred amounts of previously settled or otherwise determined lawsuits and claims, and the resolution of presently pending and anticipated future lawsuits and claims associated with asbestos, will not have a material adverse effect upon the Company's liquidity on a short-term or long-term basis.

# **Critical Accounting Estimates**

The Company's analysis and discussion of its financial condition and results of operations are based upon its consolidated financial statements that have been prepared in accordance with accounting principles generally accepted in the United States ("U.S. GAAP"). The preparation of financial statements in conformity with U.S. GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. The Company evaluates these estimates and assumptions on an ongoing basis. Estimates and assumptions are based on historical and other factors believed to be reasonable under the circumstances at the time the financial statements are issued. The results of these estimates may form the basis of the carrying value of certain assets and liabilities and may not be readily apparent from other sources. Actual results, under conditions and circumstances different from those assumed, may differ from estimates.

The impact of, and any associated risks related to, estimates and assumptions are discussed within Management's Discussion and Analysis of Financial Condition and Results of Operations, as well as in the Notes to the Condensed Consolidated Financial Statements, if applicable, where estimates and assumptions affect the Company's reported and expected financial results.

There have been no other material changes in critical accounting estimates at June 30, 2013 from those described in the Company's Annual Report on Form 10-K for the year ended December 31, 2012.

#### **Forward Looking Statements**

This document contains "forward looking" statements within the meaning of Section 21E of the Securities Exchange Act of 1934 and Section 27A of the Securities Act of 1933. Forward looking statements reflect the Company's current expectations and projections about future events at the time, and thus involve uncertainty and risk. The words "believe," "expect," "anticipate," "will," "could," "would," "should," "may," "plan," "estimate," "intend," "predict," "potential," "continue," and the negatives of these words and other similar expressions generally identify forward looking statements. It is possible the Company's future financial performance may differ from expectations due to a variety of factors including, but not limited to the following: (1) foreign currency fluctuations relative to the U.S. dollar, specifically the Euro, Brazilian real and Australian dollar, (2) changes in capital availability or cost, including interest rate fluctuations and the ability of the Company to refinance debt at favorable terms, (3) the general political, economic and competitive conditions in markets and countries where the Company has operations, including uncertainties related to the economic conditions in Australia, Europe and South America, disruptions in capital markets, disruptions in the supply chain, competitive pricing pressures, inflation or deflation, and changes in tax rates and laws, (4) consumer preferences for alternative forms of packaging, (5) cost and availability of raw materials, labor, energy and transportation, (6) the Company's ability to manage its cost structure, including its success in implementing restructuring plans and achieving cost savings, (7) consolidation among competitors and customers, (8) the ability of the Company to acquire businesses and expand plants, integrate operations of acquired businesses and achieve expected synergies, (9) unanticipated expenditures with respect to environmental, safety and health laws, (10) the Company's ability to further develop its sales, marketing and product development capabilities, and (11) the timing and occurrence of events which are beyond the control of the Company, including any expropriation of the Company's operations, floods and other natural disasters, events related to asbestos-related claims, and the other risk factors discussed in the Company's Annual Report on Form 10-K for the year ended December 31, 2012 and any subsequently filed Quarterly Report on Form 10-Q. It is not possible to foresee or identify all such factors. Any forward looking statements in this document are based on certain assumptions and analyses made by the Company in light of its experience and perception of historical trends, current conditions, expected future developments, and other factors it believes are appropriate in the circumstances. Forward looking statements are not a guarantee of future performance and actual results or developments may differ materially from expectations. While the Company continually reviews trends and uncertainties affecting the Company's results of operations and financial condition, the Company does not assume any obligation to update or supplement any particular forward looking statements contained in this document.

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# Item 3. Quantitative and Qualitative Disclosure About Market Risk.

There have been no material changes in market risk at June 30, 2013 from those described in the Company's Annual Report on Form 10-K for the year ended December 31, 2012.

#### Item 4. Controls and Procedures.

The Company maintains disclosure controls and procedures that are designed to ensure that information required to be disclosed in the Company's Exchange Act reports is recorded, processed, summarized and reported within the time periods specified in the Securities and Exchange Commission's rules and forms and that such information is accumulated and communicated to the Company's management, including its Chief Executive Officer and Chief Financial Officer, as appropriate, to allow timely decisions regarding required disclosure. In designing and evaluating the disclosure controls and procedures, management recognizes that any controls and procedures, no matter how well designed and operated, can provide only reasonable assurance of achieving the desired control objectives, and management is required to apply its judgment in evaluating the cost-benefit relationship of possible controls and procedures. Also, the Company has investments in certain unconsolidated entities. As the Company does not control or manage these entities, its disclosure controls and procedures with respect to such entities are necessarily substantially more limited than those maintained with respect to its consolidated subsidiaries.

As required by Rule 13a-15(b) of the Exchange Act, the Company carried out an evaluation, under the supervision and with the participation of management, including its Chief Executive Officer and Chief Financial Officer, of the effectiveness of the design and operation of the Company's disclosure controls and procedures as of the end of the period covered by this report. Based on the foregoing, the Company's Chief Executive Officer and Chief Financial Officer concluded that the Company's disclosure controls and procedures were effective at the reasonable assurance level as of June 30, 2013.

Management concluded that the Company's system of internal control over financial reporting was effective as of December 31, 2012. As required by Rule 13a-15(d) of the Exchange Act, the Company carried out an evaluation, under the supervision and with the participation of management, including its Chief Executive Officer and Chief Financial Officer, of any change in the Company's internal controls over financial reporting that have materially affected, or is reasonably likely to materially affect, the Company's internal controls over financial reporting. The Company is undertaking the phased implementation of an Enterprise Resource Planning software system. The phased implementation has commenced in the South America segment during the second quarter of 2013. The Company believes it is maintaining and monitoring appropriate internal controls during the implementation period and further believes that its internal control environment will be enhanced as a result of this implementation. There have been no other changes in the Company's internal controls over financial reporting during the Company's most recent fiscal quarter that have materially affected, or are reasonably likely to materially affect, the Company's internal controls over financial reporting controls over financial reporting.

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# PART II — OTHER INFORMATION

# Item 1. Legal Proceedings.

For further information on legal proceedings, see Note 8 to the Condensed Consolidated Financial Statements, "Contingencies," that is included in Part I of this Report and is incorporated herein by reference.

# Item 1A. Risk Factors.

There have been no material changes in risk factors at June 30, 2013 from those described in the Company's Annual Report on Form 10-K for the year ended December 31, 2012.

#### Item 2. Unregistered Sales of Equity Securities and Use of Proceeds.

#### Issuer Purchases of Equity Securities

Period	Total Number of Shares Purchased (in thousands)	of Shares Purchased (in Average Price		Total Number of Shares Purchased as Part of Publicly Announced Plan (in thousands)	Approximate Dollar Value of Shares that May Yet Be Purchased Under the Plan (in millions)	
April 1 - April 30, 2013						
May 1 - May 31, 2013	258	\$	28.41			
June 1 - June 30, 2013	90	\$	27.34	1,048	\$	51

The Company purchased the 348,000 shares pursuant to authorization by its Board of Directors in August 2012 to purchase up to \$75 million of the Company's common stock until December 31, 2013.

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#### Item 6. Exhibits.

Date

July 25, 2013

Exhibit 12	Computation of Ratio of Earnings to Fixed Charges.
Exhibit 31.1	Certification of Principal Executive Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
Exhibit 31.2	Certification of Principal Financial Officer pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
Exhibit 32.1*	Certification of Principal Executive Officer pursuant to 18 U.S.C. Section 1350.
Exhibit 32.2*	Certification of Principal Financial Officer pursuant to 18 U.S.C. Section 1350.
Exhibit 101	Financial statements from the quarterly report on Form 10-Q of Owens-Illinois, Inc. for the quarter ended June 30, 2013, formatted in XBRL: (i) the Condensed Consolidated Results of Operations, (ii) the Condensed Consolidated Comprehensive Income, (iii) the Condensed Consolidated Balance Sheets, (iv) the Condensed Consolidated Cash Flows and (v) the Notes to Condensed Consolidated Financial Statements.

\* This exhibit shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and is not incorporated by reference into any filing of the Company, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

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#### SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

OWENS-ILLINOIS, INC.

By

/s/ Stephen P. Bramlage, Jr. Stephen P. Bramlage, Jr. Senior Vice President and Chief Financial Officer (Principal Financial Officer; Principal Accounting Officer)

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#### INDEX TO EXHIBITS

Exhibits	
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Financial statements from the quarterly report on Form 10-Q of Owens-Illinois, Inc. for the quarter ended June 30, 2013, formatted in XBRL:
 (i) the Condensed Consolidated Results of Operations, (ii) the Condensed Consolidated Comprehensive Income, (iii) the Condensed
 Consolidated Balance Sheets, (iv) the Condensed Consolidated Cash Flows and (v) the Notes to Condensed Consolidated Financial
 Statements.

<sup>\*</sup> This exhibit shall not be deemed "filed" for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, and is not incorporated by reference into any filing of the Company, whether made before or after the date hereof, regardless of any general incorporation language in such filing.

# OWENS-ILLINOIS, INC. COMPUTATION OF RATIO OF EARNINGS TO FIXED CHARGES (Dollars in millions)

		Six months ended June 30,			ine 30,
			2013		2012
Earnings from continuing operations before income taxes		\$	294	\$	349
Less:	Equity earnings		(33)		(31)
Add:	Total fixed charges deducted from earnings		131		129
	Dividends received from equity investees		36		27
	Earnings available for payment of fixed charges	\$	428	\$	474
Fixed ch	arges				
	Interest expense	\$	128	\$	126
	Portion of operating lease rental deemed to be interest		3		3
	Total fixed charges deducted from earnings and fixed charges	\$	131	\$	129
		-			
Ratio of	earnings to fixed charges		3.8		3.7

I, Albert P. L. Stroucken, certify that:

1. I have reviewed this quarterly report on Form 10-Q of Owens-Illinois, Inc.;

- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date July 25, 2013

/s/ Albert P. L. Stroucken

Albert P. L. Stroucken Chairman of the Board of Directors and Chief Executive Officer (Principal Executive Officer) I, Stephen P. Bramlage, Jr., certify that:

1. I have reviewed this quarterly report on Form 10-Q of Owens-Illinois, Inc.;

- 2. Based on my knowledge, this report does not contain any untrue statement of a material fact or omit to state a material fact necessary to make the statements made, in light of the circumstances under which such statements were made, not misleading with respect to the period covered by this report;
- 3. Based on my knowledge, the financial statements, and other financial information included in this report, fairly present in all material respects the financial condition, results of operations and cash flows of the registrant as of, and for, the periods presented in this report;
- 4. The registrant's other certifying officer(s) and I are responsible for establishing and maintaining disclosure controls and procedures (as defined in Exchange Act Rules 13a-15(e) and 15d-15(e)) and internal control over financial reporting (as defined in Exchange Act Rules 13a-15(f) and 15d-15(f)) for the registrant and have:
  - (a) Designed such disclosure controls and procedures, or caused such disclosure controls and procedures to be designed under our supervision, to ensure that material information relating to the registrant, including its consolidated subsidiaries, is made known to us by others within those entities, particularly during the period in which this report is being prepared;
  - (b) Designed such internal control over financial reporting, or caused such internal control over financial reporting to be designed under our supervision, to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles;
  - (c) Evaluated the effectiveness of the registrant's disclosure controls and procedures and presented in this report our conclusions about the effectiveness of the disclosure controls and procedures, as of the end of the period covered by this report based on such evaluation; and
  - (d) Disclosed in this report any change in the registrant's internal control over financial reporting that occurred during the registrant's most recent fiscal quarter (the registrant's fourth fiscal quarter in the case of an annual report) that has materially affected, or is reasonably likely to materially affect, the registrant's internal control over financial reporting; and
- 5. The registrant's other certifying officer(s) and I have disclosed, based on our most recent evaluation of internal control over financial reporting, to the registrant's auditors and the audit committee of the registrant's board of directors (or persons performing the equivalent functions):
  - (a) All significant deficiencies and material weaknesses in the design or operation of internal control over financial reporting which are reasonably likely to adversely affect the registrant's ability to record, process, summarize and report financial information; and
  - (b) Any fraud, whether or not material, that involves management or other employees who have a significant role in the registrant's internal control over financial reporting.

Date July 25, 2013

/s/ Stephen P. Bramlage, Jr. Stephen P. Bramlage, Jr. Senior Vice President and Chief Financial Officer (Principal Financial Officer)

#### Certification of Principal Executive Officer

Pursuant to 18 U.S.C. § 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned officer of Owens-Illinois, Inc. (the "Company") hereby certifies that to such officer's knowledge:

(i) the Quarterly Report on Form 10-Q of the Company for the quarter ended June 30, 2013 (the "Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and

(ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: July 25, 2013

/s/ Albert P. L. Stroucken

Albert P. L. Stroucken Chairman of the Board of Directors and Chief Executive Officer Owens-Illinois, Inc.

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.

#### Certification of Principal Financial Officer

Pursuant to 18 U.S.C. § 1350, as created by Section 906 of the Sarbanes-Oxley Act of 2002, the undersigned officer of Owens-Illinois, Inc. (the "Company") hereby certifies that to such officer's knowledge:

(i) the Quarterly Report on Form 10-Q of the Company for the quarter ended June 30, 2013 (the "Report") fully complies with the requirements of Section 13(a) or Section 15(d), as applicable, of the Securities Exchange Act of 1934, as amended; and

(ii) the information contained in the Report fairly presents, in all material respects, the financial condition and results of operations of the Company.

Dated: July 25, 2013

/s/ Stephen P. Bramlage, Jr. Stephen P. Bramlage, Jr. Senior Vice President and Chief Financial Officer Owens-Illinois, Inc.

A signed original of this written statement required by Section 906 has been provided to the Company and will be retained by the Company and furnished to the Securities and Exchange Commission or its staff upon request.